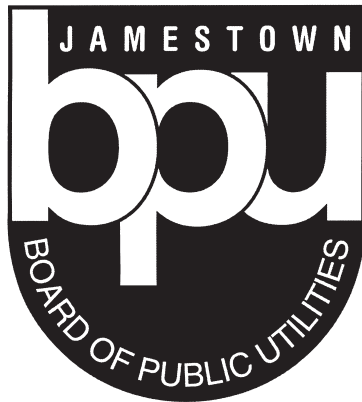


BOARD OF PUBLIC UTILITIES

2008
ANNUAL REPORT

FOR THE YEAR ENDING
December 31, 2008



CITY OF JAMESTOWN, NEW YORK
www.jamestownbpu.com

ANNUAL REPORT 2008

BOARD OF PUBLIC UTILITIES
CITY OF JAMESTOWN
NEW YORK



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JAMESTOWN MUNICIPAL UTILITIES BRIEF HISTORICAL SKETCH

- 1890 - Electric Plant constructed under jurisdiction of City Council.
- 1891 - Street light service established to 140 street lamps.
- 1895 - Plant commenced supplying service to commercial customers.
- 1903 - Waterworks purchased from private interests for \$600,000.
- 1913 - English Hill Reservoir of five million gallon capacity constructed.
- 1923 - Water supply system in Cassadaga Valley placed in operation.
- 1923 - Board of Public Utilities created by Chapter 665, Laws of New York, 1923, to assume control and jurisdiction of municipal utility systems.
- 1923 - Levant Pumping Station and water supply removed from service.
- 1925 - Buffalo Street Reservoir of 1½ million gallons capacity constructed.
- 1926 - Motor-driven pumps installed in Buffalo Street Pumping Station.
- 1928 - Ornamental street lighting system in central section of City.
- 1931 - Electric system of Niagara, Lockport, and Ontario Power Company acquired by purchase.
- 1933 - Harrison Street and Allen Street Substations completed.
- 1934 - Warehouse and service building for use of electric utility completed.
- 1938 - Power electrical generating capacity increased to 38,500 kilowatts by installation of a 15,000 K.W. turbo-generator.
- 1941 - 3,000 k.v.a. unit type substation installed at 30 Jones & Gifford Ave.
- 1942 - 3,000 k.v.a. unit type substation installed at 254 Harrison St.
- 1947 - Supplemental system of seven well units equipped with individual electrically-driven deep well pumps completed.
- 1948 - Supplementary water well system approved by Water Power and Control Commission.
- 1951 - 20,000 K.W. extension to Steele Street Station, three substations and connecting underground conduit and transmission system in service. 6 m.g.d. turbine-driven pump installed to replace 5 m.g.d. pump at Cassadaga Pump Station.
- 1954 - Substations at New York Avenue and Dow Street, Falconer, complete with transmission lines to new switchgear at Allen Substation.
- 1956 - Direct current eliminated. Newland Avenue Substation completed. Well No. 8 added to water system.
- 1957 - Harrison Street Substation No. 3 placed in operation. Replaced 6 m.g.d. steam driven pump with 6 m.g.d electric driven pump and rehabilitated the structure at Buffalo Street Pumping Station.
- 1958 - Two-way radio equipment installed for use of both Divisions.
- 1960 - No. 11 boiler placed in service at the power plant.
- 1961 - 6 m.g.d. electric pump at Cassadaga Pump Station.
- 1962 - Huxley Street and English Street Substations completed.
- 1963 - Fluoridation of City water supply started.
- 1964 - New ornamental street lighting installed in downtown area. 10,000 k.v.a. transformer added to Dow Street Substation.
- 1966 - Five million gallon addition to English Hill Reservoir completed. Carter Street, Falconer, substation completed.
- 1968 - No. 12 boiler and No. 6 turbine generator placed in operation at power plant.
- 1969 - Poland Center well field and Clay Pond Pump Station placed in operation.
- 1970 - Underground conduit system with tie lines - plant to Dow Substation, Blackstone and Washington Substations. 5600 k.v.a. transformer at Blackstone and Washington Substations.
- 1971 - Clifton Avenue Substation installed. 4160 volt conversion started.
- 1972 - PASNY power replaced Niagara Mohawk. Harrison Sub. No. 2 increased to 5,000 k.v.a.
- 1973 - Two new 4 m.g.d. pumps at Cassadaga Pump Station. 5600 k.v.a. transformers installed at Allen, Boatlanding and Newland Substations.
- 1974 - New 16" water mains in East Jamestown for fire protection.
- 1975 - Dow Substation renovation completed. New precipitators for No. 9 and No. 10 boilers.
- 1976 - New precipitators for 11 and 12 boilers. Pressure system created for south central Jamestown by installation of Smith Ave. pump station. A new well at Cassadaga Pump Station.
- 1977 - Supervisory control and data acquisition system purchased. 3 new wells at Cassadaga Pump Station. Initiated sales of water to Lakewood.
- 1978 - Purchases of PASNY power increased from 21,000 K.W. to 56,000 K.W.

- 1979 - Third 15 K.V. tie line, Steele to Dow Substation. Additions to 13.8 K.V. switchgear at Dow, Newland and Regent Substations. Underground system through Stone Quarry. Foote Avenue arterial. PASNY nuclear power purchased.
- 1980 - 4160 Conversions at Huxley and Newland Substations, added to Clifton and Boat-landing. Delivery of SCADA system. New $1\frac{1}{2}$ m.g.d. receiving tank at Cassadaga Pump Station.
- 1981 - Acquisition of IBM System 1 and 34 computers. Pumps replaced at Buffalo Street pump station.
- 1982 - PASNY withdrew our nuclear power. Increased Niagara Mohawk wheeling rates. Regent Substation converted to 4160 v.
- 1983 - 20 MW turbine generator updated to 25 MW. New fluoride equipment at Cassadaga Pump Station.
- 1984 - Pilot district heating system in service with four customers.
- 1985 - Twelve customers added as District Heating System is extended into Downtown area.
- 1986 - Power plant life extension with new Westinghouse Instrumentation and Control System installed. PASNY contracts for 39 MW of hydropower thru 2001 signed.
- 1987 - Electronic handheld meter reading system implemented for combined electric and water meter reading. New ash collection system installed at generating station. Continued property renovations.
- 1988 - Combined billing of electric, water and sewer accounts was started in April. 79th Annual Conference of the International District Heating and Cooling Association was held in Jamestown area in June. Replaced IBM System 36 main computer with IBM AS/400 System with new high speed 1400 LPM printer.
- 1989 - Power plant cooling towers rebuilt, coal bunker relined, refurbishment program begun on boilers 9 and 10. NYPA hydro allocation increased to 52 MW in July and 72 MW as of January 1, 1990. MRC becomes a District Heating Customer.
- 1990 - Demand side management programs instituted including NYPA Wattbuster audits. Monthly 100th anniversary celebrations. Retubing complete for Boiler #10. \$4,000,000 coal delivery system bid awarded to ICF Kaiser Engineers.
- 1991 - April Open House and week-long celebration of BPU's 100th Anniversary. New rate request granted effective October 1. Island Park, behind plant, dedicated. Retubing of #9 boiler completed. Steele Street Substation begins operation.
- 1992 - April completion of \$4.5 million coal handling system and storage silo. Water Department signs 20 year contract with Village of Lakewood to supply 100% of its water needs.
- 1993 - Acquisition of Jamestown Plywood Corporation buildings and grounds. Establishment of Central Fuel Depot on Steele Street, for all city vehicles. #6 turbine Generator underwent five year overhaul and inspection. BPU business offices moved to former Monitor Furniture Building at 92 Steele Street. Upgrade of Newland and Regent Substations. Rate case filed in November. Began upgrade of all Forest Avenue water service in conjunction with New York State DOT Project.
- 1994 - Designated responsibility and established BPU Divisions for Wastewater and Solid Waste. Additional councilman appointed to BPU Board. Negotiated new 4-year contract with IBEW for Electric and Water Divisions. Major rate case completed before Public Service Commission. First tax equivalent payment to Jamestown Public Schools. Approved transmission services agreement with Niagara Mohawk providing 100 megawatt transmission capacity into Jamestown system by 1998. Purchased and installed continuous emissions monitoring system for Generating Station to comply with Clean Air Act. Line Department moved into renovated Plywood Warehouse building. First spring cleanup of city in 8 years. Water won Best Tasting Drinking Water in New York State. Marion Panzarella retired from Board after 27 years.
- 1995 - Newton Avenue electric substation reworked. Clifton Avenue electric substation retired. Front Street and Hallock Street water services upgraded. Eight new District Heating customers added. Initial Continuous Emissions Monitoring System installed, then upgraded to meet revised EPA and DEC guidelines.

- 1996 - Announced need to build new substation on west side of franchise territory as well as upgrade Dow Street Substation in 1997. Boilers 9, 10, and 12 received burner modifications to lower NO_x emissions. Modification of boiler 11 to be undertaken in 1997. Replaced all underground and overhead lighting equipment on Cherry St. (31 fixtures) and Pine St. (15 fixtures). Water construction crews installed 4000 trench feet of District Heat to add six new customers. Leachate pilot program with Chautauqua County Landfill treated 700,000 gallons without adverse effects on the operations at the WWTP; applying for permission to continue treatment. WWTP handled and disposed of 900,000 gallons of sludge from the South and Central Chautauqua Lake Sewer District with hopes of developing mutually satisfactory contract to continue process.
- 1997 - A \$2 million upgrade of the Dow Substation to include new underground conduit, 2 new transformers, and a new 15kV switchgear enclosed in a pre-cast concrete building. In conjunction with NYS DOT remake of Second Street and to prepare for a new overhead from Dow to the plant, installed sixty 50-ft. poles from South Dow to Winsor. Water Dept. reworked services on Second Street as well. Wastewater Treatment Plant electric service converted from Niagara Mohawk to BPU for \$100,000 annual savings. Clay Pond converted as well to realize \$60,000 annual savings. BPU electric power marketed to PJM (Pennsylvania/Jersey/Maryland). BPU became natural gas STBA (supplier transmission balancing aggregation).
- 1998 - Construction of office and garage complex on Steele Street to join Monitor and Line Department buildings, including rear parking area heated with cooling tower water. Town of Ellicott border-to-border water/sewer contract approved. Euclid Garden Apartments added as a satellite district heat customer. WDPF power plant boiler control system upgraded. Work begun at Huxley substation to prepare for the addition of primary switchgear. \$4,000,000 radio frequency water and electric meter replacement project approved. Repowering feasibility project suggests addition of \$25,000,000 gas turbine.
- 1999 - \$30,000,000 bond issue for gas turbine and transmission and distribution system upgrade. Parkview Apartments and Agnes Home added as District Heat customers. New BPU logo adopted.
- 2000 - Construction begun to site GE LM 6000 gas turbine and Deltak heat recovery steam generator. Dow Substation and Power Plant distribution system upgrade begun. NYS grants approval received for 50% of four new recycling trucks. Electric, water and wastewater infrastructure installed for development of Mason Industrial Park. Lafayette Street utilities relocated in preparation for twin ice pad construction. Two,144-strand fiber optic rings installed throughout the city. Wastewater Treatment Plant's certification increased to support receiving and treating 12,000,000 gallons of sewage per day.
- 2001 - One of two new 35,000 volt tie lines completed between the Dow Street Substation and the Carlson Generating Station. The GE LM6000 gas turbine generator was commissioned in November. Plans were made for a central chilled water plant to serve the ice arena and several other downtown businesses.
- 2002 - GE LM 6000 turbine generator operational early March. Niagara Mohawk and NYPA transmission agreement renegotiated with net savings to customers of \$5.1 million. 10-year rate lawsuit against NYPA settled with BPU awarded \$7.5 million. Second 35 kV tieline work continues. District Chilling installed. Geographical Information System (GIS) work begun. Feasibility study begun for new power plant. Revised city sewer and plumbing codes to meet EPA requirements. Water rate increase of 20% decided for 2003, 10% in 2004.
- 2003 - Reached "Global Settlement" with NYPA; signed 12-year (2025) hydro contract extension with NYPA; worked with NY Public Service Commission to develop Economic Development Rates; signed three, one-year wholesale power supply agreements with companies outside BPU franchise territory; #5 Turbine overhauled; removed power plant precipitator PCB transformers. Petitioned the New York State Public Service Commission (PSC) to dispose of National Grid refund for incorrect billing demand, NYPA rate case and ancillary service refunds, and the BPU FAC refund by utilizing funds for improvements to infrastructure and mitigate BPU rate case increase. Water Division extension of services to Busti and West Ellicott customers on Orr St., Whitehill Circle, Orchard Rd. and Park Meadow Drive.

- 2004 - BPU takes lead agency status for proposed \$145,000,000 circulating fluidized bed power plant to be built on site of offices and garages at 92 Steele Street. BPU filed 30.3% electric rate increase request with NYS Public Service Commission on 11/23/04. Electric and water meter replacement program completed. BPU begins operation of Lakewood water system.
- 2005 - The BPU became a founding member of the New York State Association of Public Power (NYAPP). BPU General Manager Haase elected to 3 year term on Board of Directors of the American Public Power Association. Work began on six mile leachate line from County land-fill to BPU Wastewater Treatment Plant. BPU began operation and maintenance of North Harmony water and wastewater systems made possible through earlier similar agreement with Town of Busti and Village of Lakewood. PSC approved BPU rate increase of 14.3% effective November 1, 2005, 4.7% for 11/1/06, and 4.5% for 11/1/07. Many public meetings held and significant documentation (scoping, environmental justice and AERMOD) submitted to various permitting agencies (DEC and EPA) regarding CFB project.
- 2006 - The BPU selected land on both sides of Harrison Street (one mile east of Carlson Plant) to replace the Monroe St./Chadakoin Park site previously named for the utility's new Operations Center. Scoping meetings were held March 14 and March 28 for the Clean Coal Project and the Operations Center respectively. Jefferson Middle School won citywide paper recycling contest for elementary and middle schools. General Manager, Walter W. Haase was elected to the American Public Power Association Executive Committee. NYS Senator Catharine M. Young announced a \$75,000 grant to the BPU to help finance a multi-faceted energy project to assist with energy-efficiency projects at Diethrick Stadium, the City Parks Dept., the Spring St. parking ramp office, 145 and 155 Steele Streets. The BPU Board approved Draft Environmental Impact Statement (DEIS) for the proposed clean coal circulating fluidized bed (CFB) power plant; held a public hearing for comments on the DEIS; and accepted comments in writing on the DEIS until January 19, 2007. Rate increases implemented for the electric, wastewater and solid waste divisions. New district heat customers included: former Epworth United Methodist Church, Robert H. Jackson Center, St. Susan Center soup kitchen and Spring Street Parking Ramp.
- 2007 - In January, 2007, the New York State Department of State awarded a \$99,000 grant under the Shared Municipal Services Incentive Grant Program to the Village of Lakewood in cooperation with the City of Jamestown to examine the financial/engineering feasibility of creating a municipal electric system for Lakewood and the Towns of Ellicott and Busti. A Recycling Enhancement Task Force of BPU employees and local citizens was formed. Steam Turbine #6 in the power plant was disassembled, cleaned, inspected and repaired. The Environmental Protection Agency (EPA) in May approved the BPU's draft air permit for the proposed Circulating Fluidized Bed (CFB) power plant project. Also in May, the Board accepted the Final Environmental Impact Statement (FEIS) for the CFB project. BPU water won the Chautauqua County's "Best Tasting Water" contest and qualified at the Monroe County Fair to advance to the state contest. On July 31, the BPU joined with Praxair, Inc., Ecology & Environment, University of Buffalo School of Engineering and Applied Sciences, Dresser-Rand, and Foster Wheeler in announcing a potential carbon capture and storage (CCS) demonstration project that could become an international model for future energy development. The "Oxy-Coal Technology" would be added to the CFB power plant. The two million gallon steel water storage tank located on Hunt Road, Town of Busti, was refurbished. The Allen Street substation was upgraded. The BPU signed a three-year flex rate tariff agreement with SKF Aeroengine North America (SKF) and assisted SKF and NYSEERDA in an energy audit of SKF.
- 2008 - The BPU implemented "Energy Depot for Homes," an online energy conservation service, in February. In March, the Board appointed Interim General Manager David L. Leathers to the position of General Manager. New York State legislative funds in the amount of \$400,000 were provided to assist the Jamestown Oxy-Coal power plant project with geologic and sequestration studies. William Guillotti, Carl Pillitteri and John Zabrodsky were reappointed to the Board in April. Fred Larson also was appointed to a Board position, filling the unexpired term of Anthony Prinzi who resigned in April. The BPU embarked on a \$4 Million Waste Water Treatment Plant upgrade project, to retire rotating biological contactors, and to rebuild two trickling filters. New York State Governor David Paterson visited the BPU in June to announce \$6 million in state funding and support for the Jamestown Oxy-Coal Project. Leathers was tapped to the Executive Committee of the New York Association of

Public Power as Third Vice President/Secretary. The BPU was recognized by the APPA as a RP3 certified utility, added the new BWB building as a District Heat customer and cleaned/painted the Cassadaga Water Tank. The BPU, in October, announced its rebate program for certain ENERGY STAR products purchased by electric customers. The BPU participated in panels and exhibits at Chautauqua County's first energy conference in November. The New York Power Authority provided 1500 winter weatherization kits to the BPU to distribute to low-income BPU customers. The State Department of Environmental Conservation and the Governor's Task Force on Carbon Dioxide Sequestration held December 3-4 meetings in Jamestown.

BOARD OF PUBLIC UTILITIES

**CITY OF
JAMESTOWN, NEW YORK**

May 8, 2009

To the Board of Public Utilities
City of Jamestown BPU
Jamestown, New York

Gentlemen:

The annual reports of the Jamestown municipal electric, water, wastewater, solid waste and district heating utility systems for the year 2008 are submitted herewith as required by Section 57 of the Charter of the City of Jamestown.

An audited financial statement of each of the Board of Public Utilities divisions is available upon request by contacting Michael A. Anderson, BPU Business Manager, at (716) 661-1674.

Respectfully submitted,

DAVID L. LEATHERS, General Manager

MICHAEL A. ANDERSON, Business Manager

Jamestown, New York

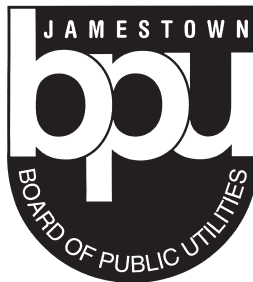
ANNUAL REPORT

of the

ELECTRIC DIVISION

of the

**CITY OF JAMESTOWN
NEW YORK**



**FOR THE YEAR ENDING
December 31, 2008**

ELECTRIC DIVISION

STATEMENT OF NET ASSETS - DECEMBER 31, 2008 & 2007

	2008	2007
ASSETS		
Current assets:		
Cash and cash equivalents	\$ 4,408,151	\$ 3,264,815
Cash and cash equivalents - restricted	5,547,542	3,403,530
Accounts receivable (less provision for uncollectible accounts of \$265,607 and \$245,362 for 2008 and 2007, respectively)	2,188,235	2,354,670
Accounts receivable - affiliates	549,381	531,783
Materials and supplies (at average cost)	1,193,640	918,671
Other current and accrued assets	984,257	476,629
Total current assets:	14,871,206	10,950,098
Other assets and investments:		
Non-utility property	9,808	9,808
Deposits and prepayments	13,796	13,796
Due from City of Jamestown	3,123,566	3,285,494
Total other assets and investments	3,147,170	3,309,098
Electric plant:		
In service - at cost	144,391,028	142,642,557
Construction work in progress	5,058,787	4,242,230
	149,449,815	146,884,787
Less: accumulated depreciation	58,674,098	54,803,924
Total electric plant	90,775,717	92,080,863
Deferred charges	1,957,707	2,304,118
Total assets	\$ 110,751,800	\$ 108,644,177
LIABILITIES AND NET ASSETS		
Current liabilities:		
Current maturities of long term debt	2,671,186	2,472,344
Accounts payable:		
Trade	1,669,403	1,340,653
Related parties	84,253	24,725
Consumer deposits	290,220	259,037
Other current and accrued liabilities	1,515,107	1,085,420
Total current liabilities	6,230,169	5,182,179
Other non-current liabilities:		
Miscellaneous operating reserves	697,527	678,917
Accumulated postretirement benefit obligation	5,945,333	5,648,146
Bonds payable, less current maturities	27,540,000	29,992,500
NYSIPA Energy Services Program note, less current maturity	1,930,108	2,060,858
Total other non-current liabilities	36,112,968	38,380,421
Total liabilities	42,343,137	43,562,600
Net assets:		
Invested in capital assets, net of related debt	60,783,217	59,616,019
Restricted for:		
Economic Development	697,527	678,917
Plant dismantling	4,850,015	2,724,613
Unrestricted	2,077,904	2,062,028
Total net assets	68,408,663	65,081,577
Total liabilities and net assets	\$ 110,751,800	\$ 108,644,177

ELECTRIC DIVISION

STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET ASSETS FOR THE YEARS ENDED DECEMBER 31, 2008 & 2007

	2008	2007
Operating Revenues	\$ <u>39,947,833</u>	\$ <u>38,619,379</u>
Operating expenses:		
Cost of power	19,872,317	18,994,277
Transmission - operations	182,609	187,409
Transmission - maintenance	59,237	50,025
Distribution - operations	1,448,438	1,147,299
Distribution - maintenance	498,464	481,639
Street lighting	112,616	117,862
Consumer accounts	687,872	694,703
Administrative and general	3,708,053	4,194,707
Depreciation	4,820,259	4,737,267
Taxes	544,182	556,342
Contributions in lieu of taxes	3,285,460	3,233,531
Other	126,088	35,218
Total operating expenses	<u>35,345,595</u>	<u>34,430,279</u>
Operating income	<u>4,602,238</u>	<u>4,189,100</u>
Non-operating income (expense):		
Interest income	218,745	188,163
Other	<u>(1,493,897)</u>	<u>(1,590,912)</u>
Total non-operating income:	<u>(1,275,152)</u>	<u>(1,402,749)</u>
Change in net assets	3,327,086	2,786,351
Net assets - beginning of year	65,081,577	61,197,820
Prior period adjustment	-	1,097,406
Net assets - end of year	<u>\$ 68,408,663</u>	<u>\$ 65,081,577</u>

ELECTRIC DIVISION
OPERATING REVENUES
FOR THE YEARS ENDING DECEMBER 31, 2008 & 2007

	2008		2007	
	K.W.H. Sold	Revenue	K.W.H. Sold	Revenue
Residential Sales	166,404,299	\$11,383,716	164,590,254	\$10,362,124
Commercial Sales	142,557,492	9,847,528	145,892,617	9,336,400
Industrial Sales	131,958,040	8,002,654	142,434,812	7,980,964
Public Street Lighting — Jamestown	3,910,129	489,256	3,852,169	453,832
Public Street Lighting — Other	1,200,827	101,682	1,223,865	94,248
Other Sales to City of Jamestown	21,561,661	1,422,533	21,206,762	1,298,622
Sales to Other Public Authorities	16,211,019	1,044,863	16,366,248	960,441
Sales of Expansion Power	18,555,320	544,763	18,847,360	478,165
Sales to Other Distributors	88,365,186	6,323,365	106,707,305	6,843,563
Forfeited Discounts		84,633		75,823
 TOTAL	 <u>590,723,973</u>	 <u>\$39,244,993</u>	 <u>621,121,392</u>	 <u>\$37,884,182</u>
* Fuel Adjustment Charge Included in Revenues		\$ 9,004,795		\$ 7,318,858

MISCELLANEOUS ELECTRIC REVENUES

	2008	2007
Pole Attachment Revenues	\$ 11,947	\$ 11,895
Interest on Funds - Operations	0	0
Miscellaneous Electric Revenue-Steam	431,371	431,358
Meter Reconnection Charges	48,607	49,349
Temporary Service Charges	9,000	9,580
Other Miscellaneous Revenues	201,914	233,015
 TOTAL	 <u>\$ 702,839</u>	 <u>\$ 735,197</u>

TAXES-DIRECT AND TAX EQUIVALENTS

	2008	2007
Town of Ellicott - State and County Tax	\$ 175,871	\$ 179,801
Town of Ellicott - School Tax	263,388	276,086
Villages of Celoron and Falconer - Village Tax	97,573	99,973
City of Jamestown - Contributions in Lieu of Taxes	2,012,978	1,975,300
Jstn School Board - Contributions in Lieu of Taxes	1,272,482	1,258,231
TOTAL - Operating Expense Charges	<u>\$3,822,292</u>	<u>\$3,789,391</u>
 Town of Busti - State and County Tax	 \$42	 \$44
Town of Busti - School Tax	63	63
TOTAL - Non-Operating Taxes	<u>\$105</u>	<u>\$107</u>
 TOTAL - All Taxes	 <u>\$3,822,397</u>	 <u>\$3,789,498</u>

ELECTRIC DIVISION

COMPARATIVE STATEMENT

Year	Total Electric Operating Revenues	Net Permanent Improvements and Extensions	Total K. W. H. Generated and Purchased	Average Cost of Coal Burned Per Ton	Operation and Maintenance Cost with Depreciation and Interest	Retained Net Income
1920	\$226,018	\$77,694	6,770,392	\$7.50	\$199,163	\$309,217
1930	533,476	396,910	24,536,700	3.73	348,984	2,008,303
1940	981,414	15,289	66,383,000	3.96	766,054	3,258,222
1950	1,709,420	1,105,665	124,339,400	7.55	1,504,711	5,104,306
1960	2,798,846	2,029,579	183,666,148	7.53	2,466,969	7,605,318
1970	4,180,376	4,170,480	281,312,073	10.30	4,112,217	11,107,151
1980	14,411,031	804,470	661,424,100	29.77	12,639,239	18,346,809
1990	18,797,040	8,528,645	668,939,278	36.52	16,980,319	36,298,499
2000	27,921,868	19,943,370	622,287,640	32.85	24,702,457	59,923,948
2001	27,489,742	9,044,869	602,533,243	36.52	24,916,459	63,162,295
2002	32,972,995	5,181,081	723,022,959	39.36	32,753,461	63,226,557
2003	32,790,438	395,981	736,146,213	35.32	33,006,417	62,578,984
2004	35,488,669	2,073,493	732,633,710	43.54	36,276,447	60,916,696
2005	33,601,670	347,702	666,394,562	62.65	35,767,076	58,530,721
2006	36,651,441	(173,889)	647,324,272	60.37	34,271,933	61,197,820
2007	38,619,379	2,687,275	673,428,139	57.90	36,021,191	65,081,577
2008	39,947,833	2,565,028	647,494,067	73.00	36,839,492	68,408,663

BONDED INDEBTEDNESS

General City Bonds Issued for Purposes of the Electric System

DECEMBER 31, 2008

Date of Issue	Maturity	Interest Rate Per Year	Par Value of Issue	Redeemed	Outstanding End of Year	Interest Accrued in the Year
June 1, 1891	1901		\$30,000	\$30,000		
December 1, 1893	1903	4%	32,000	32,000		
June 1, 1901	1931	4%	30,000	30,000		
December 17, 1903	1932	4%	32,000	32,000		
June 1, 1913	1933	4.6%	40,000	40,000		
May 1, 1920	1945	5.5%	250,000	250,000		
August 1, 1950	1970	1.6%	2,300,000	2,300,000		
May 1, 1970	1990	5.9%	2,500,000	2,500,000		
November 1, 1970	1990	5.7%	2,000,000	2,000,000		
June 1, 1977	1987	5.1%	1,100,000	1,100,000		
April 15, 1985	2000	8.668%	4,000,000	4,000,000		
March 27, 1991	1992	6.04%	9,900,000	9,900,000		
September 4, 1991	1992	6.10%	4,850,000	4,850,000		
October 15, 1991	2016	7.00%	14,750,000	10,322,500	4,427,500	323,329
September 15, 1994	2005	7.75%	425,592	425,592	0	-
May 15, 1999	2019	4.04%	29,000,000	8,460,000	20,540,000	909,044
May 15, 2000	2019	4.04%	1,000,000	225,000	775,000	37,702
August 1, 2005	2025	5.10%	5,000,000	750,000	4,250,000	186,440
* July 1, 2007	2017	2.75%	2,334,165	185,371	2,148,794	37,382
TOTAL			\$79,573,757	\$47,432,463	\$32,141,294	\$1,493,897

*New York Power Authority - Energy Services Program - City of Jamestown Project

ELECTRIC DIVISION

PRODUCTION STATISTICS for the Year Ending December 31, 2008

Station Output and Costs:

Maximum Local Demand - February 11, 2008, 11:00 AM	96,800
Maximum System Demand - June 9, 2008, 2:00 PM	105,121
Cost of Generation including Power Plant Depreciation	\$15,292,083
Cost of Electricity Purchased	7,329,767
Purchased Electricity Expense	0
Total Production Cost	\$22,621,850

Fuel Consumed:

Kind of Fuel-Bituminous Coal	
Quantity Used for Generation (Tons)	89,382
Cost of Coal Consumed	\$6,525,004
Average Cost per Ton Consumed	73
Pounds of Coal per Kilowatt Hour (Gross Generation)	11,890
Kind of Fuel-Natural Gas	
Quantity Used for Generation - Dths	59,194
Cost of Gas Delivered and Consumed	\$ 1,380,088
Average Cost per Dth Consumed	23
Btu of Gas per Kilowatt Hour (Gross Generation)	9,680

Summary of Production and Sales:

K.W.H. Generated by Coal	150,354,641
K.W.H. Generated by Gas	6,114,936
K.W.H. Purchased	471,994,510
K.W.H. Purchased - Expansion Power	19,030,000
K.W.H. Generated and Purchased	647,494,087
Less: K.W.H. All Station Uses	19,225,477
Lost in Transmission - Purchased Power	4,037,516
K.W.H Available for Distribution	624,231,094

	Customers End of Year	K.W.H.
Disposal of Energy:		
Residential Service	16,516	169,329,126
Commercial Service	2,336	143,921,050
Industrial Service	127	131,060,022
Street Lighting - Other Municipalities	5	1,195,971
Other Sales to Other Public Authorities	101	16,409,065
Sales to Other Distributors	2	88,365,186
Sales of Expansion Power	2	18,649,400
Used by City of Jamestown:		
Municipal Street Lighting	1	3,920,779
Other Municipal Purposes	118	21,650,543
Within Electric Department		1,363,964
Total Supplied and Used	19,208	595,865,106
Lost and Unaccounted For		28,365,988
Total to Balance		624,231,094
Percent of Lost and Unaccounted For		5.29%
2008 Average K.W.H. Used per Residential Customer		10,252
2008 Average Annual Residential Bill		\$701
2008 Residential Revenue per K.W.H.		0.0684
Population of Localities Served - 2000 Federal Census		41,010

ANNUAL REPORT

of the

WATER DIVISION

of the

**CITY OF JAMESTOWN
NEW YORK**



**FOR THE YEAR ENDING
December 31, 2008**

WATER DIVISION

STATEMENT OF NET ASSETS - DECEMBER 31, 2008 & 2007

	2008	2007
ASSETS		
Current assets:		
Cash and cash equivalents	\$ 1,476,305	\$ 1,366,312
Accounts receivable (less provision for uncollectible accounts of \$0 and \$29,654 for 2008 and 2007, respectively)	371,939	358,221
Accounts receivable - related parties	373,122	73,450
Materials & supplies (at average cost)	282,634	355,936
Other current and accrued assets	18,450	5,847
Total current assets:	2,522,450	2,159,766
Other assets and investments:		
Note receivable - District Heating Division	1,881,815	2,153,907
Non-utility property	3,847	3,847
Total other assets and investments	1,885,662	2,157,754
Water plant:		
In service - at cost	30,180,342	28,646,737
Construction work in progress	139,484	286,478
	30,319,826	28,933,215
Less: accumulated depreciation	12,696,435	11,954,061
Total utility plant	17,623,391	16,979,154
Deferred charges	145,118	157,982
Total assets	\$ 22,176,621	\$ 21,454,656
LIABILITIES AND NET ASSETS		
Current liabilities:		
Accounts payable:		
Trade	\$ 96,774	\$ 127,815
Related parties	234,975	210,930
Consumer deposits	231,999	180,197
Other current and accrued liabilities	326,775	209,825
Total current liabilities	890,523	728,767
Other non-current liabilities:		
Accumulated postretirement benefit obligation	1,300,286	1,234,671
Total other non-current liabilities	1,300,286	1,234,671
Total liabilities	2,190,809	1,963,438
Net assets:		
Invested in capital assets	17,623,391	16,979,154
Unrestricted net assets	2,362,421	2,512,064
Total net assets	19,985,812	19,491,218
Total Liabilities and net assets	22,176,621	21,454,656

WATER DIVISION

STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET ASSETS FOR THE YEARS ENDED DECEMBER 31, 2008 & 2007

	2008	2007
Operating Revenues	<u>\$ 4,823,847</u>	<u>\$ 4,641,168</u>
Operating expenses:		
Source of supply	105,484	88,513
Power and pumping	691,616	611,861
Transmission and distribution	689,357	788,164
Consumer accounts	421,884	400,333
Administrative and general	733,525	761,863
Depreciation and amortization	778,304	702,915
Taxes	123,454	141,334
Contributions in lieu of taxes	<u>813,302</u>	<u>797,285</u>
Total operating expenses	<u>4,356,926</u>	<u>4,292,268</u>
Operating income	<u>466,921</u>	<u>348,900</u>
Non-operating income:		
Interest income	<u>27,673</u>	<u>36,436</u>
Total non-operating income:	<u>27,673</u>	<u>36,436</u>
Change in net assets	494,594	385,336
Net assets - beginning of year	<u>19,491,218</u>	<u>19,105,882</u>
Net assets - end of year	<u>\$ 19,985,812</u>	<u>\$ 19,491,218</u>

WATER DIVISION

OPERATING REVENUES FOR THE YEAR ENDING DECEMBER 31, 2008

	Number of Customers	Thousand Gallons Sold	Revenue
Residential Metered Sales	14,961	817,272	\$3,005,198
Commercial Metered Sales	1,274	268,687	893,607
Industrial Metered Sales	108	132,258	378,116
Private Fire Protection - Metered	194	1,484	150,301
Private Fire Protection - Unmetered	10	602	2,048
Other Sales to Public Authorities	42	9,467	33,960
Sales to Operating Municipality	51	33,840	50,297
Sales to Other Water Utilities	0	0	0
TOTAL SALES OF WATER	16,640	1,263,611	\$4,513,527
Rent from Water Property			\$2,140
Late Payment Charges			15,332
Servicing of Customers' Installations			0
Merchandise and Jobbing			182,770
Interest on Funds Used in Operations			81,986
Service Reconnection Charges			28,092
Meter Repair Charges			0
TOTAL OTHER REVENUES			310,320
TOTAL OPERATING REVENUES			\$4,823,847

TAXES-DIRECT AND TAX EQUIVALENTS

	2008	2007
Town of Ellicott-State, County and Town Tax	\$ 10,624	\$ 22,900
Town of Ellicott-School Tax	12,490	14,447
Town of Poland-State, County and Town Tax	6,662	6,045
Town of Poland-School Tax	14,022	14,134
Villages of Celoron and Falconer-Village Tax		
City of Jamestown - Contributions in Lieu of Taxes	\$ 813,302	\$ 797,285
Outside Contracts- Contributions in Lieu of Taxes	77,294	70,537
	\$ 934,394	\$ 925,348

WATER DIVISION COMPARATIVE STATEMENT

Year	Total Water Operating Revenues	Net Permanent Improvements and Extensions	Gallons Pumped	Operation and Maintenance Cost with Depreciation and Interest	Retained Net Income
1920	\$ 149,891	\$ 208,153	1,207,682,800	\$ 103,410	\$ 974,435
1930	296,319	164,799	1,204,295,000	136,148	1,951,981
1940	221,748	(6,715)	1,170,089,000	189,323	1,565,007
1950	425,739	82,500	1,679,684,000	285,996	2,395,014
1960	590,712	98,256	1,904,407,000	549,806	3,437,992
1970	918,115	2,287,954	2,416,227,000	998,848	4,128,863
1980	1,679,264	503,853	2,284,534,000	1,296,386	7,458,596
1990	2,641,805	559,392	1,987,997,000	1,866,031	12,709,328
1991	2,735,179	788,486	2,004,589,000	2,015,539	13,358,042
1992	2,876,229	936,093	1,968,325,000	2,119,776	14,195,776
1993	2,886,235	479,042	1,987,641,000	2,215,836	14,881,328
1994	3,110,958	1,351,960	2,102,791,000	2,432,270	15,580,187
1995	3,185,565	258,377	2,148,291,000	2,528,343	16,212,023
1996	3,452,081	777,257	2,222,963,000	3,000,680	16,239,432
1997	3,693,634	455,578	2,119,457,000	3,054,664	16,899,917
1998	3,892,990	1,723,258	2,062,962,000	3,032,461	17,797,543
1999	3,811,848	1,164,919	2,061,521,000	3,146,559	18,319,218
2000	3,575,833	1,445,267	2,060,859,000	3,263,893	18,648,290
2001	3,488,794	1,475,095	2,036,411,000	3,401,602	18,715,482
2002	3,478,541	1,128,326	1,946,844,000	3,614,852	18,575,046
2003	3,819,113	744,740	1,939,995,000	4,024,622	18,316,718
2004	4,223,216	367,732	1,925,990,000	4,231,412	18,309,493
2005	4,483,527	939,706	1,920,906,000	4,481,605	18,425,316
2006	4,676,503	(1,831,536)	1,685,794,000	4,083,487	19,105,882
2007	4,641,168	1,272,253	1,757,951,000	4,292,268	19,491,218
2008	4,823,847	1,386,611	1,815,397,000	4,356,926	19,985,812

BONDED INDEBTEDNESS

General City Bonds Issued for Purposes of the Water System			DECEMBER 31, 2008		
Date of Issue	Maturity	Interest Rate Per Year	Par Value of Issue	Outstanding End of Year	Interest Accrued in Year
March 9, 1903	1943	4%	\$ 300,000	\$ 300,000	
March 9, 1903	1923	4%	300,000	300,000	
April 19, 1913	1933	4.5%	150,000	150,000	
May 1, 1920	1960	5.25%	400,000	400,000	
Feb. 1, 1924	1944	4.35%	280,000	280,000	
May 1, 1970	1990	5.9%	2,000,000	2,000,000	
June 1, 1975	1990	6.5%	650,000	650,000	
TOTAL			\$4,080,000	\$ 4,080,000	\$0.00

WATER DIVISION
SUMMARY OF STATISTICS
FOR THE YEAR ENDING DECEMBER 31, 2008

	2008	2007
POPULATION SUPPLIED:		
Based on 2000 Federal Census Figures	48,268	48,268
PUMPAGE FOR YEAR - GALLONS:		
From Cassadaga Station	1,139,320,000	1,373,478,000
From Clay Pond Station	680,993,000	384,473,000
Total Pumpage for Year - Gallons	1,820,313,000	1,757,951,000
Maximum Daily Consumption	7,285,000	7,667,000
Average Daily Pumpage - Gallons	4,987,159	4,816,304
Gallons per Day to Each Inhabitant on Total Pumpage	103.3	99.8
Average Gallons Used per Residential Customer	54,630	57,000
Water Supply - Wells in Use	11	11
Area of Water Shed - Square Miles		
Cassadaga Valley Station	140	140
Poland Center	290	290
Storage Reservoirs - Total Capacity in Gallons	12,000,000	12,000,000
Active Services - End of Year	16,650	16,581
Hydrants in Service - End of Year	1,758	1,753
Meters in Service - End of Year	17,340	17,270
Percentage of Active Services Metered	99.90%	99.90%
Range of Pressure in Mains - Lbs.	30 to 140	30 to 140
Miles Cast Iron Mains in Service - End of Year	157.63	158.14
Miles W.I., Ductile, Copper and Transite Mains in Service - End of Year	36.10	35.89

WATER SALES (100 cuft)

	2008		2007		2006	
	Jamestown	Outside	Jamestown	Outside	Jamestown	Outside
Residential Sales	805,731 \$ 1,823,926	286,879 \$ 1,181,272	843,760 \$ 1,803,355	296,324 \$ 1,136,729	836,822 \$ 1,824,801	298,138 \$ 1,132,915
Commercial Sales	235,521 \$ 434,370	123,686 \$ 459,237	242,393 \$ 430,695	130,502 \$ 427,390	251,803 \$ 443,381	129,837 \$ 432,900
Industrial Sales	78,753 \$ 95,378	98,063 \$ 282,738	68,746 \$ 86,568	118,952 \$ 314,101	83,561 \$ 101,659	116,431 \$ 303,124
Others Sales	53,467 \$ 146,570	7,219 \$ 90,036	46,962 \$ 134,988	7,645 \$ 86,410	45,065 \$ 135,087	6,673 \$ 82,922
Total Metered	1,173,472	515,847	1,201,861	553,423	1,217,251	551,079
Total Sales	\$ 2,500,244	\$ 2,013,283	\$ 2,455,606	\$ 1,964,630	\$ 4,420,236	\$ 1,951,861
Residential Customers	14,961	10,584	14,962	10,605	14,962	10,631
% Total of Customer	90%	90%	90%	90%	90%	90%
% Total of Used	65%	65%	65%	65%	65%	64%
% Total of Sales	67%	67%	67%	67%	67%	66%
Commercial Customers	734		720		719	
% Total of Customer	8%		8%		8%	
% Total of Used	21%		21%		21%	
% Total of Sales	20%		19%		20%	
Industrial Customers	66		68		68	
% Total of Customer	1%		1%		1%	
% Total of Used	10%		11%		11%	
% Total of Sales	8%		9%		9%	
Others	206		203		200	
% Total of Customer	1%		2%		2%	
% Total of Used	4%		3%		3%	
% Total of Sales	5%		5%		5%	
TOTAL	11,590	16,641	11,596	16,621	11,618	16,626

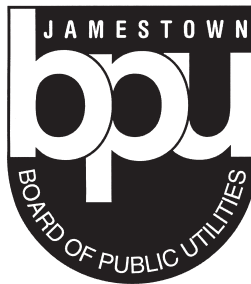
ANNUAL REPORT

of the

WASTEWATER DIVISION

of the

**CITY OF JAMESTOWN
NEW YORK**



**FOR THE YEAR ENDING
December 31, 2008**

WASTEWATER DIVISION

STATEMENT OF NET ASSETS DECEMBER 31, 2008 & 2007

	2008	2007
ASSETS		
Current assets:	\$ 2,321,879	\$ 4,384,525
Cash and cash equivalents		
Accounts receivable (less provision for uncollectible accounts of \$0 and \$30,665 for 2008 and 2007, respectively)	379,056	388,111
Prepaid taxes	107,444	104,516
Total current assets:	<u>2,808,379</u>	<u>4,877,152</u>
Wastewater plant:		
In service - at cost	34,940,483	31,296,347
Construction work in progress	4,727	80,730
	<u>34,945,210</u>	<u>31,377,077</u>
Less: accumulated depreciation	24,064,168	23,262,957
Total wastewater plant	<u>10,881,042</u>	<u>8,114,120</u>
Deferred charges	<u>121,674</u>	<u>162,710</u>
Total assets	<u><u>13,811,095</u></u>	<u><u>13,153,982</u></u>
LIABILITIES AND NET ASSETS		
Current liabilities:		
Current maturities of long term debt	\$ 394,000	\$ 381,000
Accounts payable:		
Trade	36,351	134,378
Related parties	366,625	129,916
Other current and accrued liabilities	309,062	256,945
Total current liabilities	<u>1,106,038</u>	<u>902,239</u>
Other non-current liabilities:		
Accumulated postretirement benefit obligation	<u>1,075,708</u>	<u>1,022,869</u>
Long-term debt, less current maturities	<u>1,245,000</u>	<u>1,639,000</u>
Total other non-current liabilities	<u>2,320,708</u>	<u>2,661,869</u>
Total liabilities	<u>3,426,746</u>	<u>3,564,108</u>
Net assets:		
Invested in capital assets, net of related debt	9,242,042	6,094,120
Unrestricted net assets	<u>1,142,307</u>	<u>3,495,754</u>
Total net assets	<u>10,384,349</u>	<u>9,589,874</u>
Total liabilities and net assets	<u><u>\$ 13,811,095</u></u>	<u><u>\$ 13,153,982</u></u>

WASTEWATER DIVISION

STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET ASSETS FOR THE YEARS ENDING DECEMBER 31, 2008 & 2007

	2008	2007
Operating Revenues	\$ 5,121,527	\$ 4,977,491
Operating expenses:		
Transmission and distribution	1,763,077	1,644,425
Administrative and general	912,898	836,807
Repairs and maintenance	192,222	190,439
Depreciation and amortization	801,211	535,978
Taxes	274,640	277,197
Contributions in lieu of taxes	448,013	449,145
Total operating expenses	<u>4,392,061</u>	<u>3,933,991</u>
Operating income	<u>729,466</u>	<u>1,043,500</u>
Non-operating revenue (expense):		
Interest income	106,776	157,463
Interest on long term debt	(41,767)	(65,223)
Total non-operating income:	<u>65,009</u>	<u>92,240</u>
Change in net assets	794,475	1,135,740
Net assets - beginning of year, as previously stated	9,589,874	1,581,166
Prior period adjustment	<u>-</u>	<u>6,872,968</u>
Net assets - beginning of year, as restated	<u>9,589,874</u>	<u>8,454,134</u>
Net assets - end of year	<u>\$ 10,384,349</u>	<u>\$ 9,589,874</u>

WASTEWATER DIVISION

OPERATING REVENUES for the Year Ending December 31, 2008

	Number of Customers	Thousand Gallons Sold	Revenue
Residential Sewer Rents	11,746	658,721	\$ 3,174,683
Commercial Sewer Rents	853	196,681	853,283
Industrial Sewer Rents	91	69,478	299,812
Municipal Sewer Rents	43	24,828	100,414
Public Authority Sewer Rents	26	7,805	49,708
	<hr/>	<hr/>	<hr/>
TOTAL SEWER RENTS	<u>12,759</u>	<u>957,513</u>	<u>\$ 4,477,900</u>
Late Payment Charges			\$ 16,703
Merchandise and Jobbing			626,538
Interest on Funds Used in Operations			<u>107,162</u>
TOTAL OTHER SEWER REVENUES			\$ 750,403
TOTAL OPERATING REVENUES - SEWER			\$ 5,228,303

TAXES - DIRECT AND TAX EQUIVALENTS

	2008	2007
Town of Poland - Town Tax	\$ 63,495	\$ 58,626
Town of Poland - School Tax	214,073	212,274
City of Jamestown - Tax Equivalent Payment	<u>448,013</u>	<u>449,145</u>
	<hr/>	<hr/>
	<u>\$725,581</u>	<u>\$720,045</u>

WASTEWATER DIVISION COMPARATIVE STATEMENT

Year	Total Operating Revenues	Net Permanent Improvements and Extensions	Gallons Treated	Operation and Maintenance Cost with Depreciation and Interest	Retained Net Income
1994	\$ 3,098,604	\$ 611,138	2,933,278,000	2,878,500	\$ 11,148,469
1995	3,381,449	686,736	2,363,600,000	3,200,755	11,562,840
1996	3,541,260	109,233	3,029,865,000	3,331,408	11,594,219
1997	3,774,565	77,969	2,802,451,000	3,332,475	12,081,935
1998	3,902,116	312,875	2,346,524,000	3,490,034	12,153,497
1999	3,815,824	342,871	2,165,508,000	3,458,276	12,282,104
2000	3,788,902	57,962	2,301,082,000	3,519,388	12,576,758
2001	3,808,469	363,470	2,150,306,000	3,565,162	13,216,282
2002	4,234,008	430,922	2,550,100,000	3,728,657	13,190,148
2003	4,163,674	363,686	2,682,537,000	3,672,868	13,669,916
2004	4,522,702	163,638	2,855,000,000	3,821,594	14,319,791
2005	4,448,773	270,398	2,630,000,000	4,113,443	14,655,121
2006	4,817,814	336,039	2,866,983,750	3,972,013	8,454,134
2007	4,977,491	116,505	2,764,924,000	3,999,214	9,589,874
2008	5,121,527	3,644,134	2,666,386,000	4,433,828	10,384,349

BONDED INDEBTEDNESS

General City Bonds Issued for Purposes of the Sewer System				DECEMBER 31, 2008		
Date of Issue	Maturity	Interest Rate Per Year	Par Value of Issue	Redeemed	Outstanding End of Year	Interest Accrued in Year
April 15, 1985	2007	8.7%	\$ 2,195,000	\$2,195,000	\$ 0	\$ 0
May 15, 1986	2000	7.5%	375,000	375,000	0	-
October 15, 1991	2004	7%	560,000	560,000	0	-
October 15, 1991	2013	7%	545,000	420,000	125,000	9,143
September 15, 1992	2012	3.75%	5,340,000	4,327,000	1,013,000	22,908
July 31, 1994	2005	7.20%	601,400	601,400	0	-
September 15, 1994	2005	7.75%	65,578	65,578	0	-
November 15, 1994	2012	5.71%	1,388,533	887,533	501,000	9,716
TOTAL			\$11,070,511	\$9,431,511	\$1,639,000	\$41,767

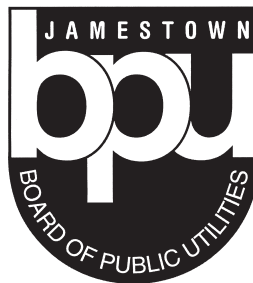
ANNUAL REPORT

of the

SOLID WASTE DIVISION

of the

**CITY OF JAMESTOWN
NEW YORK**



**FOR THE YEAR ENDING
December 31, 2008**

SOLID WASTE DIVISION

STATEMENT OF NET ASSETS DECEMBER 31, 2008 & 2007

	2008	2007
ASSETS		
Current assets:		
Cash and cash equivalents	\$ 332,939	\$ 253,276
Accounts receivable (less provision for uncollectible accounts of \$ 0 and \$8,878 for 2008 and 2007, respectively)		
Total current assets:	<u>188,328</u>	<u>130,004</u>
	<u>521,267</u>	<u>383,280</u>
Utility plant:		
In service - at cost	1,219,753	1,072,742
Less: accumulated depreciation	<u>665,040</u>	<u>627,203</u>
Total utility plant	<u>554,713</u>	<u>445,539</u>
 Total Assets	 <u>\$1,075,980</u>	 <u>\$828,819</u>
LIABILITIES AND NET ASSETS		
Current liabilities:		
Accounts payable	\$ 101,993	\$ 86,433
Other current and accrued liabilities	<u>66,664</u>	<u>60,993</u>
Total current liabilities	<u>168,657</u>	<u>147,426</u>
Other non-current liabilities:		
Accumulated postretirement benefit obligation	<u>277,171</u>	<u>277,649</u>
Total other non-current liabilities	<u>277,171</u>	<u>277,649</u>
 Total liabilities	 <u>445,828</u>	 <u>425,075</u>
Net assets:		
Invested in capital assets, net of related debt	554,713	445,539
Unrestricted net (deficit) assets	<u>75,439</u>	<u>(41,795)</u>
Total net assets	<u>630,152</u>	<u>403,744</u>
 Total liabilities and net assets	 <u>\$ 1,075,980</u>	 <u>\$ 828,819</u>

SOLID WASTE DIVISION

STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET ASSETS FOR THE YEARS ENDED DECEMBER 31, 2008 & 2007

	2008	2007
Operating revenues	<u>\$1,911,388</u>	<u>\$1,783,367</u>
Operating expenses:		
Salaries and wages	474,032	492,882
Administrative and general	326,380	394,848
Landfill tipping fees	292,138	279,418
Repairs and maintenance	237,909	212,852
Contractual services	160,928	162,394
Taxes	178,802	159,123
Depreciation	37,837	43,982
Bad debt expense	<u>-</u>	<u>6,271</u>
Total operating expenses	<u>1,708,026</u>	<u>1,751,770</u>
Operating income	<u>203,362</u>	<u>31,597</u>
Non-operating income:		
Interest income	<u>23,046</u>	<u>5,989</u>
Total non-operating income:	<u>23,046</u>	<u>5,989</u>
Change in net assets	226,408	37,586
Net assets - beginning of year	<u>403,744</u>	<u>366,158</u>
Net assets - end of year	<u>\$ 630,152</u>	<u>\$ 403,744</u>

**SOLID WASTE DIVISION
OPERATING REVENUES
FOR THE YEAR ENDING DECEMBER 31, 2008**

	Number of Customers	Revenue
Residential Customers	11,815	\$1,643,511
Commercial Customers	1,438	156,070
Interdepartmental Customers	2	7,034
TOTAL SOLID WASTE COLLECTION	<u>13,255</u>	<u>\$1,806,615</u>
Other Revenues		\$ 95,714
Late Payment Charges		9,059
Interest on Funds Used in Operations		23,046
TOTAL OTHER REVENUES		<u>\$ 127,819</u>
TOTAL OPERATING REVENUES - SOLID WASTE		<u><u>\$ 1,934,434</u></u>

TAXES - DIRECT AND TAX EQUIVALENTS

	2008	2007
City of Jamestown - Tax Equivalent Payment	178,802	159,123
	<u>\$ 178,802</u>	<u>\$ 159,123</u>

SOLID WASTE DIVISION

COMPARATIVE STATEMENT

Year	Total Operating Revenues	Net Permanent Improvements and Extensions	Tons Collected	Operation and Maintenance Cost with Depreciation and Interest	Retained Net Income
1994	\$ 1,344,245	\$ 0.00	8,569.5	\$ 1,202,596	\$ 255,497
1995	1,289,516	2,000	8,669.8	1,221,391	243,077
1996	1,366,197	1,185	8,893.1	1,310,118	257,522
1997	1,371,116	(1,185)	8,557.3	1,210,269	418,370
1998	1,427,341	-	8,913.9	1,432,722	232,685
1999	1,423,025	8,722	9,303.8	1,362,419	186,567
2000	1,426,525	63,149	9,888.8	1,436,423	145,917
2001	1,420,948	-	10,020.6	1,481,280	52,527
2002	1,579,558	11,139	10,255.5	1,462,344	134,205
2003	1,585,458	182,459	10,845.9	1,449,247	302,779
2004	1,616,385	4,978	11,260.0	1,550,630	368,535
2005	1,662,307	13,027	10,939.4	1,618,254	412,588
2006	1,740,366	36,988	10,764.4	1,699,885	366,158
2007	1,789,356	146,046	10,974.8	1,751,770	403,744
2008	1,934,434	147,011	11,146.3	1,708,026	630,152

BONDED INDEBTEDNESS General City Bonds Issued for Purposes of the Solid Waste System

DECEMBER 31, 2008

Date of Issue	Maturity	Interest Rate Per Year	Par Value of Issue	Redeemed	Outstanding End of Year	Interest Accrued in Year
October 15, 1991	1997	7%	\$200,000	\$200,000	\$0	\$0.00
TOTAL			\$200,000	\$200,000	\$0	\$0.00

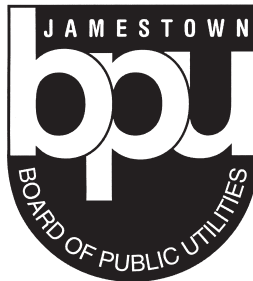
ANNUAL REPORT

of the

DISTRICT HEATING DIVISION

of the

**CITY OF JAMESTOWN
NEW YORK**



**FOR THE YEAR ENDING
December 31, 2008**

DISTRICT HEATING DIVISION

STATEMENT OF NET ASSETS DECEMBER 31, 2008 & 2007

	2008	2007
ASSETS		
Current assets:		
Cash and cash equivalents	\$ 978,928	\$ 577,818
Accounts receivable		
Trade	128,023	135,073
Related parties	42,901	34,059
Prepaid expenses	9,390	3,906
Total current assets:	<u>1,159,242</u>	<u>\$ 750,856</u>
Utility plant:		
In service - at cost	8,451,471	8,352,086
Construction work in progress	0	24,108
	<u>8,451,471</u>	<u>8,376,194</u>
Less: accumulated depreciation	4,745,008	4,393,990
Total utility plant	<u>3,706,463</u>	<u>3,982,204</u>
Total Assets	<u>\$ 4,865,705</u>	<u>\$ 4,733,060</u>
LIABILITIES AND NET ASSETS		
Current liabilities:		
Current maturities of long term debt	662,396	302,092
Accounts payable	146,917	43,508
Accrued interest payable	12,822	13,322
Total Current Liabilities	<u>822,135</u>	<u>358,922</u>
Non-current liabilities:		
Deferred revenue	44,878	58,590
Note payable - Water Division, less current maturities	1,249,419	1,881,815
Long-term debt, less current maturities	730,000	760,000
Total other non-current liabilities	<u>2,024,297</u>	<u>2,700,405</u>
Total liabilities	<u>2,846,432</u>	<u>3,059,327</u>
Net assets:		
Invested in capital assets, net of related debt	1,064,648	1,038,297
Unrestricted	954,625	635,436
Total net assets	<u>2,019,273</u>	<u>1,673,733</u>
Total liabilities and net assets	<u>\$ 4,865,705</u>	<u>\$ 4,733,060</u>

DISTRICT HEATING DIVISION

STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET ASSETS FOR THE YEARS ENDED DECEMBER 31, 2008 & 2007

	2008	2007
Operating Revenues	<u>\$1,677,530</u>	<u>\$1,756,195</u>
Operating expenses:		
Cost of energy	524,834	485,548
Station supplies	87,504	87,504
Depreciation	351,018	348,438
Administrative and general	117,611	106,553
Contributions in lieu of taxes	120,068	123,143
Repairs and maintenance	<u>32,492</u>	<u>40,916</u>
Total operating expenses	<u>1,233,527</u>	<u>1,192,102</u>
Operating income	<u>444,003</u>	<u>564,093</u>
Non-operating revenue (expense):		
Interest income	16,250	9,434
Interest on long term debt	<u>(114,713)</u>	<u>(127,658)</u>
Total non-operating revenue (expense):	<u>(98,463)</u>	<u>(118,224)</u>
Change in net assets	345,540	445,869
Net assets - beginning of year	<u>1,673,733</u>	<u>1,227,864</u>
Net assets - end of year	<u><u>\$2,019,273</u></u>	<u><u>1,673,733</u></u>

SUMMARY OF STATISTICS FOR THE YEAR ENDING DECEMBER 31, 2008 & 2007

	2008	2007
Degree Days Year to date	6,981	6,589
DISTRICT HEATING DATA:		
Heat produced this year (MBTU)	189,739	189,954
Heat sold this year (MBTU)	153,598	154,777
# Customers @ year end	72	72
Miles installed pipe in service	15.90	15.90
DISTRICT COOLING DATA:		
# Customers @year end	3	3
Miles installed pipe in service	1	1

DISTRICT HEATING DIVISION COMPARATIVE STATEMENT

Year	Total Operating Revenues	Net Permanent Improvements and Extensions	Heat Produced MBTU	Operation and Maintenance Cost with Depreciation and Interest	Retained Net Income
1984	\$ 11,102	\$ 740,392		\$ 24,424	\$ 3,994
1985	\$ 157,228	\$ 2,898,184	23,215.23	\$ 286,237	\$ 6,722
1986	\$ 391,875	\$ 883,660	57,597.67	\$ 596,697	\$ (107,756)
1987	\$ 489,161	\$ 123,435	75,421.63	\$ 684,010	\$ (266,142)
1988	\$ 448,730	\$ 53,260	75,894.43	\$ 719,965	\$ (541,952)
1989	\$ 529,101	\$ (991,561)	103,151.06	\$ 769,442	\$ (761,710)
1990	\$ 603,097	\$ 64,215	111,999.81	\$ 701,412	\$ (853,358)
1991	\$ 659,382	\$ 8,954	107,318.60	\$ 648,431	\$ (844,992)
1992	\$ 663,818	\$ 250,645	113,936.71	\$ 671,574	\$ (836,368)
1993	\$ 609,335	\$ 5,657	101,776.15	\$ 617,400	\$ (838,220)
1994	\$ 657,485	\$ 0	109,456.60	\$ 640,528	\$ (826,363)
1995	\$ 820,879	\$ 432,533	137,902.75	\$ 666,161	\$ (622,340)
1996	\$ 921,465	\$ 623,116	153,877.09	\$ 715,019	\$ (415,894)
1997	\$ 930,981	\$ 167,043	154,680.88	\$ 771,721	\$ (256,634)
1998	\$ 925,568	\$ 279,567	135,385.86	\$ 805,408	\$ (136,474)
1999	\$ 1,047,650	\$ 135	152,861.57	\$ 891,880	\$ 19,295
2000	\$ 1,083,140	\$ 200,260	154,591.10	\$ 916,556	\$ 185,879
2001	\$ 1,006,215	\$ 58,111	140,858.77	\$ 903,504	\$ 288,590
2002	\$ 1,105,710	\$ 1,337,753	146,627.88	\$ 959,129	\$ 429,163
2003	\$ 1,261,007	\$ 295,026	162,678.70	\$ 1,104,129	\$ 586,041
2004	\$ 1,197,597	\$ 766,785	152,615.87	\$ 1,061,231	\$ 722,407
2005	\$ 1,676,865	\$ 132,472	152,879.46	\$ 1,458,977	\$ 921,852
2006	\$ 1,693,143	\$ 171,257	175,165.76	\$ 1,470,506	\$ 1,227,864
2007	\$ 1,756,195	\$ 42,068	189,954.21	\$ 1,319,760	\$ 1,673,733
2008	\$ 1,677,530	\$ 75,277	189,738.67	\$ 1,348,240	\$ 2,019,273

BONDED INDEBTEDNESS

General City Bonds Issued for Purposes of the District Heating System

Date of Issue	Maturity	Interest Rate Per Year	Par Value of Issue	Redeemed	Outstanding End of Year	DECEMBER 31, 2008 Interest Accrued in Year
July 15, 1986	2006	7.5%	\$ 4,522,000	\$4,522,000	\$ 0	\$ 0
February 15, 2006	2026	4.00%	800,000	70,000	730,000	33,511

