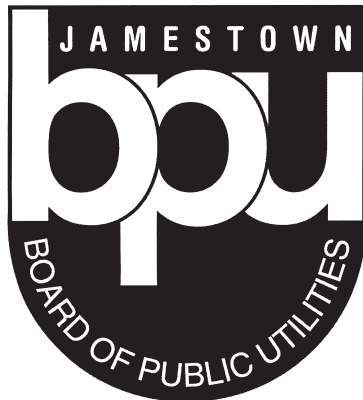


BOARD OF PUBLIC UTILITIES

2007
ANNUAL REPORT

FOR THE YEAR ENDING
December 31, 2007



CITY OF JAMESTOWN, NEW YORK
www.jamestownbpu.com

ANNUAL REPORT 2007

BOARD OF PUBLIC UTILITIES
CITY OF JAMESTOWN
NEW YORK



Board Membership - December 31, 2007

John Zabrodsky, Chairman

Mayor Samuel Teresi, President

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Wayne Rishell

David Leathers
Interim General Manager
May-December, 2007

Walter W. Haase
General Manager
January-May, 2007

Michael A. Anderson
Business Manager

Julie M. Breen
Secretary to the Board

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JAMESTOWN MUNICIPAL UTILITIES BRIEF HISTORICAL SKETCH

- 1890 - Electric Plant constructed under jurisdiction of City Council.
- 1891 - Street light service established to 140 street lamps.
- 1895 - Plant commenced supplying service to commercial customers.
- 1903 - Waterworks purchased from private interests for \$600,000.
- 1913 - English Hill Reservoir of five million gallon capacity constructed.
- 1923 - Water supply system in Cassadaga Valley placed in operation.
- 1923 - Board of Public Utilities created by Chapter 665, Laws of New York, 1923, to assume control and jurisdiction of municipal utility systems.
- 1923 - Levant Pumping Station and water supply removed from service.
- 1925 - Buffalo Street Reservoir of 1½ million gallons capacity constructed.
- 1926 - Motor-driven pumps installed in Buffalo Street Pumping Station.
- 1928 - Ornamental street lighting system in central section of City.
- 1931 - Electric system of Niagara, Lockport, and Ontario Power Company acquired by purchase.
- 1933 - Harrison Street and Allen Street Substations completed.
- 1934 - Warehouse and service building for use of electric utility completed.
- 1938 - Power electrical generating capacity increased to 38,500 kilowatts by installation of a 15,000 K.W. turbo-generator.
- 1941 - 3,000 k.v.a. unit type substation installed at 30 Jones & Gifford Ave.
- 1942 - 3,000 k.v.a. unit type substation installed at 254 Harrison St.
- 1947 - Supplemental system of seven well units equipped with individual electrically-driven deep well pumps completed.
- 1948 - Supplementary water well system approved by Water Power and Control Commission.
- 1951 - 20,000 K.W. extension to Steele Street Station, three substations and connecting underground conduit and transmission system in service. 6 m.g.d. turbine-driven pump installed to replace 5 m.g.d. pump at Cassadaga Valley Pumping Station.
- 1954 - Substations at New York Avenue and Dow Street, Falconer, complete with transmission lines to new switchgear at Allen Substation.
- 1956 - Direct current eliminated. Newland Avenue Substation completed. Well No. 8 added to water system.
- 1957 - Harrison Street Substation No. 3 placed in operation. Replaced 6 m.g.d. steam driven pump with 6 m.g.d electric driven pump and rehabilitated the structure at Buffalo Street Pumping Station.
- 1958 - Two-way radio equipment installed for use of both Divisions.
- 1960 - No. 11 boiler placed in service at the power plant.
- 1961 - 6 m.g.d. electric pump at Cassadaga Pump Station.
- 1962 - Huxley Street and English Street Substations completed.
- 1963 - Fluoridation of City water supply started.
- 1964 - New ornamental street lighting installed in downtown area. 10,000 k.v.a. transformer added to Dow Street Substation.
- 1966 - Five million gallon addition to English Hill Reservoir completed. Carter Street, Falconer, substation completed.
- 1968 - No. 12 boiler and No. 6 turbine generator placed in operation at power plant.
- 1969 - Poland Center well field and Clay Pond Pump Station placed in operation.
- 1970 - Underground conduit system with tie lines - plant to Dow Substation, Blackstone and Washington Substations. 5600 k.v.a. transformer at Blackstone and Washington Substations.
- 1971 - Clifton Avenue Substation installed. 4160 volt conversion started.
- 1972 - PASNY power replaced Niagara Mohawk. Harrison Sub. No. 2 increased to 5,000 k.v.a.
- 1973 - Two new 4 m.g.d. pumps at Cassadaga Pump Station. 5600 k.v.a. transformers installed at Allen, Boatlanding and Newland Substations.
- 1974 - New 16" water mains in East Jamestown for fire protection.
- 1975 - Dow Substation renovation completed. New precipitators for No. 9 and No. 10 boilers.
- 1976 - New precipitators for 11 and 12 boilers. Pressure system created for south central Jamestown by installation of Smith Ave. pump station. A new well at Cassadaga Pump Station.
- 1977 - Supervisory control and data acquisition system purchased. 3 new wells at Cassadaga Pump Station. Initiated sales of water to Lakewood.
- 1978 - Purchases of PASNY power increased from 21,000 K.W. to 56,000 K.W.

- 1979 - Third 15 K.V. tie line, Steele to Dow Substation. Additions to 13.8 K.V. switchgear at Dow, Newland and Regent Substations. Underground system through Stone Quarry. Foote Avenue arterial. P.A.S.N.Y. nuclear power purchased.
- 1980 - 4160 Conversions at Huxley and Newland Substations, added to Clifton and Boat-landing. Delivery of SCADA system. New $1\frac{1}{2}$ m.g.d. receiving tank at Cassadaga Pump Station.
- 1981 - Acquisition of IBM System 1 and 34 computers. Pumps replaced at Buffalo Street pump station.
- 1982 - PASNY withdrew our nuclear power. Increased Niagara Mohawk wheeling rates. Regent Substation converted to 4160 v.
- 1983 - 20 MW turbine generator updated to 25 MW. New fluoride equipment at Cassadaga Pump Station.
- 1984 - Pilot district heating system in service with four customers.
- 1985 - Twelve customers added as District Heating System is extended into Downtown area.
- 1986 - Power Plant life extension with new Westinghouse Instrumentation and Control System installed. PASNY contracts for 39 MW of hydropower thru 2001 signed.
- 1987 - Electronic handheld meter reading system implemented for combined electric and water meter reading. New ash collection system installed at generating station. Continued property renovations.
- 1988 - Combined billing of electric, water and sewer accounts was started in April. 79th Annual Conference of the International District Heating and Cooling Association was held in Jamestown area in June. Replaced IBM System 36 main computer with IBM AS/400 System with new high speed 1400 LPM printer.
- 1989 - Power plant cooling towers rebuilt, coal bunker relined, refurbishment program begun on boilers 9 and 10. NYPA hydro allocation increased to 52 MW in July and 72 MW as of January 1, 1990. MRC becomes a District Heating Customer.
- 1990 - Demand side management programs instituted including NYPA Wattbuster audits. Monthly 100th anniversary celebrations. Retubing complete for Boiler #10. \$4,000,000 coal delivery system bid awarded to ICF Kaiser Engineers.
- 1991 - April Open House and week-long celebration of BPU's 100th Anniversary. New rate request granted effective October 1. Island Park, behind plant, dedicated. Retubing of #9 boiler completed. Steele Street Substation begins operation.
- 1992 - April completion of \$4.5 million coal handling system and storage silo. Water Department signs 20 year contract with Village of Lakewood to supply 100% of its water needs.
- 1993 - Acquisition of Jamestown Plywood Corporation buildings and grounds. Establishment of Central Fuel Depot on Steele Street, for all city vehicles. #6 turbine Generator underwent five year overhaul and inspection. BPU business offices moved to former Monitor Furniture Building at 92 Steele Street. Upgrade of Newland and Regent Substations. Rate case filed in November. Began upgrade of all Forest Avenue water service in conjunction with New York State DOT Project.
- 1994 - Designated responsibility and established BPU Divisions for Wastewater and Solid Waste. Additional councilman appointed to BPU Board. Negotiated new 4-year contract with IBEW for Electric and Water Divisions. Major rate case completed before Public Service Commission. First tax equivalent payment to Jamestown Public Schools. Approved transmission services agreement with Niagara Mohawk providing 100 megawatt transmission capacity into Jamestown system by 1998. Purchased and installed continuous emissions monitoring system for Generating Station to comply with Clean Air Act. Line Department moved into renovated Plywood Warehouse building. First spring cleanup of city in 8 years. Water won Best Tasting Drinking Water in New York State. Marion Panzarella retired from Board after 27 years.
- 1995 - Newton Avenue electric substation reworked. Clifton Avenue electric substation retired. Front Street and Hallock Street water services upgraded. Eight new District Heating customers added. Initial Continuous Emissions Monitoring System installed, then upgraded to meet revised EPA and DEC guidelines.

- 1996 - Announced need to build new substation on west side of franchise territory as well as upgrade Dow Street Substation in 1997. Boilers 9, 10, and 12 received burner modifications to lower NO_x emissions. Modification of boiler 11 to be undertaken in 1997. Replaced all underground and overhead lighting equipment on Cherry St. (31 fixtures) and Pine St. (15 fixtures). Water construction crews installed 4000 trench feet of District Heat to add six new customers. Leachate pilot program with Chautauqua County Landfill treated 700,000 gallons without adverse effects on the operations at the WWTP; applying for permission to continue treatment. WWTP handled and disposed of 900,000 gallons of sludge from the South and Central Chautauqua Lake Sewer District with hopes of developing mutually satisfactory contract to continue process.
- 1997 - A \$2 million upgrade of the Dow Substation to include new underground conduit, 2 new transformers, and a new 15kV switchgear enclosed in a pre-cast concrete building. In conjunction with NYS DOT remake of Second Street and to prepare for a new overhead from Dow to the plant, installed sixty 50-ft. poles from South Dow to Winsor. Water Dept. reworked services on Second Street as well. Wastewater Treatment Plant electric service converted from Niagara Mohawk to BPU for \$100,000 annual savings. Clay Pond converted as well to realize \$60,000 annual savings. BPU electric power marketed to PJM (Pennsylvania/Jersey/Maryland). BPU became natural gas STBA (supplier transmission balancing aggregation).
- 1998 - Construction of office and garage complex on Steele Street to join Monitor and Line Department buildings, including rear parking area heated with cooling tower water. Town of Ellicott border-to-border water/sewer contract approved. Euclid Garden Apartments added as a satellite district heat customer. WDPF power plant boiler control system upgraded. Work begun at Huxley substation to prepare for the addition of primary switchgear. \$4,000,000 radio frequency water and electric meter replacement project approved. Repowering feasibility project suggests addition of \$25,000,000 gas turbine.
- 1999 - \$30,000,000 bond issue for gas turbine and transmission and distribution system upgrade. Parkview Apartments and Agnes Home added as District Heat customers. New BPU logo adopted.
- 2000 - Construction begun to site GE LM 6000 gas turbine and Deltak heat recovery steam generator. Dow Substation and Power Plant distribution system upgrade begun. NYS grants approval received for 50% of four new recycling trucks. Electric, water and wastewater infrastructure installed for development of Mason Industrial Park. Lafayette Street utilities relocated in preparation for twin ice pad construction. Two, 144-strand fiber optic rings installed throughout the city. Wastewater Treatment Plant's certification increased to support receiving and treating 12,000,000 gallons of sewage per day.
- 2001 - One of two new 35,000 volt tie lines completed between the Dow Street Substation and the Carlson Generating Station. The GE LM6000 gas turbine generator was commissioned in November. Plans were made for a central chilled water plant to serve the ice arena and several other downtown businesses.
- 2002 - GE LM 6000 turbine generator operational early March. Niagara Mohawk and NYPA transmission agreement renegotiated with net savings to customers of \$5.1 million. 10-year rate lawsuit against NYPA settled with BPU awarded \$7.5 million. Second 35 kV tieline work continues. District Chilling installed. Geographical Information System (GIS) work begun. Feasibility study begun for new power plant. Revised city sewer and plumbing codes to meet EPA requirements. Water rate increase of 20% decided for 2003, 10% in 2004.
- 2003 - Reached "Global Settlement" with NYPA; signed 12-year (2025) hydro contract extension with NYPA; worked with NY Public Service Commission to develop Economic Development Rates; signed three, one-year wholesale power supply agreements with companies outside BPU franchise territory; #5 Turbine overhauled; removed power plant precipitator PCB transformers. Petitioned the New York State Public Service Commission (PSC) to dispose of National Grid refund for incorrect billing demand, NYPA rate case and ancillary service refunds, and the BPU FAC refund by utilizing funds for improvements to infrastructure and mitigate BPU rate case increase. Water Division extension of services to Busti and West Ellicott customers on Orr St., Whitehill Circle, Orchard Rd. and Park Meadow Drive.

- 2004 - BPU takes lead agency status for proposed \$145,000,000 circulating fluidized bed power plant to be built on site of offices and garages at 92 Steele Street. BPU filed 30.3% electric rate increase request with NYS Public Service Commission on 11/23/04. Electric and water meter replacement program completed. BPU begins operation of Lakewood water system.
- 2005 - The BPU became a founding member of the New York State Association of Public Power (NYAPP). BPU General Manager Haase elected to 3 year term on Board of Directors of the American Public Power Association. Work began on six mile leachate line from County landfill to BPU Wastewater Treatment Plant. BPU began operation and maintenance of North Harmony water and wastewater systems made possible through earlier similar agreement with Town of Busti and Village of Lakewood. PSC approved BPU rate increase of 14.3% effective November 1, 2005, 4.7% for 11/1/06, and 4.5% for 11/1/07. Many public meetings held and significant documentation (scoping, environmental justice and AERMOD) submitted to various permitting agencies (DEC and EPA) regarding CFB project.
- 2006 - The BPU selected land on both sides of Harrison Street (one mile east of Carlson Plant) to replace the Monroe St./Chadakoin Park site previously named for the utility's new Operations Center. Scoping meetings were held March 14 and March 28 for the Clean Coal Project and the Operations Center respectively. Jefferson Middle School won citywide paper recycling contest for elementary and middle schools. General Manager, Walter W. Haase was elected to the American Public Power Association Executive Committee. NYS Senator Catharine M. Young announced a \$75,000 grant to the BPU to help finance a multi-faceted energy project to assist with energy-efficiency projects at Diethrick Stadium, the City Parks Dept., the Spring St. parking ramp office, 145 and 155 Steele Streets. The BPU Board approved Draft Environmental Impact Statement (DEIS) for the proposed clean coal circulating fluidized bed (CFB) power plant; held a public hearing for comments on the DEIS; and accepted comments in writing on the DEIS until January 19, 2007. Rate increases implemented for the electric, wastewater and solid waste divisions. New district heat customers included: former Epworth United Methodist Church, Robert H. Jackson Center, St. Susan Center soup kitchen and Spring Street Parking Ramp.
- 2007 - In January, 2007, the New York State Department of State awarded a \$99,000 grant under the Shared Municipal Services Incentive Grant Program to the Village of Lakewood in cooperation with the City of Jamestown to examine the financial/engineering feasibility of creating a municipal electric system for Lakewood and the Towns of Ellicott and Busti. A Recycling Enhancement Task Force of BPU employees and local citizens was formed. Steam Turbine #6 in the power plant was disassembled, cleaned, inspected and repaired. The Environmental Protection Agency (EPA) in May approved the BPU's draft air permit for the proposed Circulating Fluidized Bed (CFB) power plant project. Also in May, the Board accepted the Final Environmental Impact Statement (FEIS) for the CFB project. BPU water won the Chautauqua County's "Best Tasting Water" contest and qualified at the Monroe County Fair to advance to the state contest. On July 31, the BPU joined with Praxair, Inc., Ecology & Environment, University of Buffalo School of Engineering and Applied Sciences and Dresser-Rand in announcing a potential carbon capture and storage (CCS) demonstration project that could become an international model for future energy development. The "Oxy-Coal Technology" would be added to the CFB power plant. The two million gallon steel water storage tank located on Hunt Road, Town of Busti, was refurbished. The Allen Street substation was upgraded. The BPU signed a three-year flex rate tariff agreement with SKF Aeroengine North America (SKF) and assisted SKF and NYSEDA in an energy audit of SKF.

BOARD OF PUBLIC UTILITIES

**CITY OF
JAMESTOWN, NEW YORK**

March 31, 2008

To the Board of Public Utilities
City of Jamestown BPU
Jamestown, New York

Gentlemen:

The annual reports of the Jamestown municipal electric, water, district heating, solid waste and wastewater utility systems for the year 2007 are submitted herewith as required by Section 129 of the Charter of the City of Jamestown.

An audit by Freed, Maxick & Battaglia, P.C., Certified Public Accountants, is in progress, and their report will be available later in 2008.

Respectfully submitted,

DAVID LEATHERS, General Manager

MICHAEL A. ANDERSON, Business Manager

Jamestown, New York

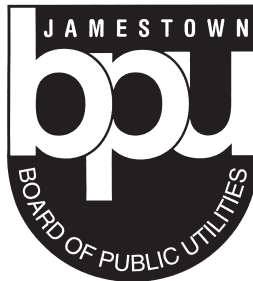
ANNUAL REPORT

of the

ELECTRIC DIVISION

of the

**CITY OF JAMESTOWN
NEW YORK**



**FOR THE YEAR ENDING
December 31, 2007**

ELECTRIC DIVISION
CONDENSED BALANCE SHEET DECEMBER 31

	2007	2006
CURRENT ASSETS:		
Cash and Equivalents	\$ 3,774,972.23	\$ 2,844,429.46
Cash Dismantling Fund	3,015,850.83	860,809.00
Accounts Receivable - Customers	2,411,819.34	2,567,861.66
Receivables from Municipality	2,746,295.63	536,921.15
Materials & Supplies on Hand	918,670.71	1,253,901.54
Prepayments	476,629.09	791,959.67
Total Current Assets:	<u>\$ 13,344,237.83</u>	<u>\$ 8,855,882.48</u>
FIXED ASSETS:		
Operating Property - Electric	\$142,642,558.60	\$141,295,731.51
Work in Progress	4,242,229.84	2,969,537.77
Non-operating Property	9,807.96	9,807.96
	<u>\$146,894,596.40</u>	<u>\$144,275,077.24</u>
Depreciation Res. - Operating Property	(54,803,924.96)	(51,100,626.12)
Total Fixed Assets:	<u>\$ 92,090,671.44</u>	<u>\$ 93,174,451.12</u>
OTHER ASSETS:		
Notes Receivable	\$ 1,031,063.98	\$ 1,086,352.04
Deferred Debits	38,534.89	41,233.57
Other Deferred Charges	0.00	0.00
Regulatory Commission Suspense	1,195,814.34	912,493.54
Total Other Assets:	<u>\$ 2,265,413.21</u>	<u>\$ 2,040,079.15</u>
Total Assets	<u>\$107,700,322.48</u>	<u>\$104,070,412.75</u>
CURRENT LIABILITIES:		
Accounts Payable	\$ 1,306,516.09	\$ 1,211,942.53
Payables to Municipality	23,272.31	26,137.64
Customers' Deposits	155,640.26	134,384.75
Accrued Payroll	133,908.47	126,758.92
Accrued Interest	715,564.28	728,124.35
Miscellaneous Current Liabilities	0.00	0.00
Total Current Liabilities	<u>\$ 2,334,901.41</u>	<u>\$ 2,227,348.19</u>
LIABILITIES:		
Bonds Payable	\$ 33,259,016.54	\$ 33,252,500.00
Accumulated Postretirement Liability	5,986,689.00	5,921,899.01
Contributions for Extensions	0.00	0.00
Miscellaneous Reserves and Credits	5,085,322.31	1,741,566.26
Total Liabilities	<u>\$ 44,331,027.85</u>	<u>\$ 40,915,965.27</u>
Retained Net Income	<u>61,034,393.22</u>	<u>60,927,099.29</u>
Total Equity	<u>\$ 61,034,393.22</u>	<u>\$ 60,927,099.29</u>
Total Liabilities and Equity	<u>\$107,700,322.48</u>	<u>\$104,070,412.75</u>

ELECTRIC DIVISION
OPERATING STATEMENT
for the Years Ending December 31

	2007	2006
OPERATING INCOME:		
Operating Revenues-Electric	\$37,884,182.15	\$35,434,883.06
Other Revenues:		
Pole Attachment - Rents	\$ 11,895.33	\$ 11,905.12
Interest on Funds - Operations	0.00	313.77
Miscellaneous	685,674.46	1,204,339.05
Total Other Electric Revenues	<u>\$ 697,569.79</u>	<u>\$ 1,216,557.94</u>
Total Operating Revenues	<u>\$38,581,751.94</u>	<u>\$36,651,441.00</u>
OPERATING EXPENSES:		
Production	\$18,993,287.94	\$18,349,138.79
Transmission & Distribution	1,866,373.42	1,412,213.54
Street Lighting	117,862.46	70,488.76
Consumers' Accounting & Collecting	694,702.32	726,185.37
Sales Expense	(54,608.38)	(80,900.02)
Administrative and General	3,844,002.63	3,690,057.77
Depreciation	4,584,793.65	4,498,007.71
Taxes on Property Outside the City	556,342.28	554,056.04
Uncollectible Revenues	72,000.00	72,000.00
Tax Equivalent Payment to City	1,975,300.24	1,913,835.86
Tax Equivalent Payment to School Board	1,258,231.37	1,239,918.77
Total Operating Expenses	<u>\$33,908,287.93</u>	<u>\$32,445,002.59</u>
NET ELECTRIC OPERATING INCOME	<u>\$ 4,673,464.01</u>	<u>\$ 4,206,438.41</u>
OTHER INCOME:		
Non-operating Rents	\$ 0.00	\$ 0.00
Interest	144,947.09	103,297.37
Total Other Income	<u>\$ 144,947.09</u>	<u>\$ 103,297.37</u>
GROSS INCOME:	<u>\$ 4,818,411.10</u>	<u>\$ 4,309,735.78</u>
INCOME DEDUCTIONS:		
Interest on Long Term Debt	\$ 1,594,362.18	\$ 1,826,408.92
Other Income Deductions	5,206.75	521.79
Total Income Deductions	<u>\$ 1,599,568.93</u>	<u>\$ 1,826,930.71</u>
NET INCOME:	<u>\$ 3,218,842.17</u>	<u>\$ 2,482,805.07</u>

STATEMENT OF RETAINED NET INCOME

Balance - January 1, 2007		\$60,927,099.29
Add:		
Net Income - 2007	3,218,842.17	
Miscellaneous Credits to Surplus	153,988.95	3,372,831.12
Less:		
Miscellaneous Contributions to Municipality	4,266.19	
Transfer to Dismantling Fund - 2006	1,142,362.00	
Transfer to Dismantling Fund - 2007	2,118,909.00	3,265,537.19
Balance - December 31, 2007		<u>\$61,034,393.22</u>

ELECTRIC DIVISION
OPERATING REVENUES
for the Years Ending December 31

	2007		2006	
	K.W.H. Sold	Revenue	K.W.H. Sold	Revenue
Residential Sales	164,590,254	\$10,362,123.74	160,496,492	\$ 9,704,742.30
Commercial Sales	145,892,617	9,336,400.13	147,304,745	8,939,442.84
Industrial Sales	142,434,812	7,980,963.67	149,926,003	8,084,263.99
Public Street Lighting — Jamestown	3,852,169	453,833.31	3,853,830	409,371.48
Public Street Lighting — Other	1,223,865	94,248.44	1,233,649	89,191.09
Other Sales to City of Jamestown	21,206,762	1,298,621.99	20,252,685	1,180,064.73
Sales to Other Public Authorities	16,366,248	960,440.61	16,842,793	924,896.49
Sales of Expansion Power	18,847,360	478,164.60	19,104,120	431,195.17
Sales to Other Distributors	106,707,305	6,843,562.63	86,396,092	5,595,871.22
Forfeited Discounts		75,823.03		75,843.75
TOTAL	<u>621,121,392</u>	<u>\$37,884,182.15</u>	<u>605,410,409</u>	<u>\$35,434,883.06</u>
* Fuel Adjustment Charge Included in Revenues		\$ 7,318,858.48		\$ 7,497,701.20

MISCELLANEOUS ELECTRIC REVENUES

	2007	2006
Pole Attachment Revenues	\$ 11,895.33	\$ 11,905.12
Interest on Funds - Operations	0.00	313.77
Miscellaneous Electric Revenue-Steam	431,357.86	619,585.48
Meter Reconnection Charges	49,348.82	62,971.47
Temporary Service Charges	9,579.72	11,564.05
Other Miscellaneous Revenues	195,388.06	510,218.05
TOTAL	<u>\$ 697,569.79</u>	<u>\$1,216,557.94</u>

TAXES-DIRECT AND TAX EQUIVALENTS

	2007	2006
Town of Ellicott-State and County Tax	\$ 179,801.46	\$ 179,349.86
Town of Ellicott-School Tax	276,085.86	282,194.74
Villages of Celoron and Falconer-Village Tax	99,972.75	93,799.62
City of Jamestown-Contributions in Lieu of Taxes	1,975,300.24	1,913,835.86
Jstn School Board-Contributions in Lieu of Taxes	1,258,231.37	1,239,918.77
TOTAL - Operating Expense Charges	<u>\$3,789,391.68</u>	<u>\$3,709,098.85</u>
Town of Busti - State and County Tax	\$43.12	\$42.40
Town of Busti - School Tax	63.49	66.00
TOTAL - Non-Operating Taxes	<u>\$106.61</u>	<u>\$108.40</u>
TOTAL - All Taxes	<u>\$3,789,498.29</u>	<u>\$3,709,207.25</u>

ELECTRIC DIVISION

COMPARATIVE STATEMENT

Year	Total Electric Operating Revenues	Net Permanent Improvements and Extensions	Total K. W. H. Generated and Purchased	Average Cost of Coal Burned Per Ton	Operation and Maintenance Cost with Depreciation and Interest	Retained Net Income
1920	\$226,018.00	\$77,693.65	6,770,392	\$7.50	\$199,162.93	\$309,216.51
1930	533,475.96	396,909.50	24,536,700	3.73	348,984.46	2,008,302.60
1940	981,413.72	15,288.62	66,383,000	3.96	766,053.60	3,258,222.32
1950	1,709,419.72	1,105,665.15	124,339,400	7.53	1,504,711.00	5,104,306.45
1960	2,798,846.30	2,029,578.60	183,666,148	10.30	2,466,969.44	7,605,317.88
1970	4,180,376.40	4,170,479.99	281,312,073	29.77	4,112,216.72	11,107,150.76
1980	14,411,031.13	804,469.56	661,424,100	36.52	12,639,238.50	18,346,809.03
1990	18,797,039.71	8,528,645.13	668,939,278	32.85	16,980,318.93	36,298,498.73
2000	27,921,867.57	19,943,370.13	622,287,640	36.52	24,702,457.01	59,923,948.21
2001	27,489,741.88	9,044,869.17	602,533,243	39.36	24,916,459.02	63,162,295.03
2002	32,972,984.58	5,181,081.02	723,022,959	35.32	32,753,461.14	63,226,556.77
2003	32,790,437.50	395,981.33	736,146,213	43.54	33,006,416.84	62,578,983.82
2004	35,488,669.43	2,073,493.04	732,633,710	62.65	36,276,446.94	60,916,696.33
2005	33,601,669.70	947,702.47	666,394,562	60.37	35,767,075.55	58,530,720.75
2006	36,651,441.00	(173,889.14)	647,324,272	57.90	34,271,933.30	60,927,089.29
2007	38,581,751.94	2,619,519.16	673,428,139		35,507,856.86	61,034,393.22

BONDED INDEBTEDNESS

General City Bonds Issued for Purposes of the Electric System

DECEMBER 31, 2007

Date of Issue	Maturity	Interest Rate Per Year	Par Value of Issue	Redeemed	Outstanding End of Year	Interest Accrued in the Year
June 1, 1891	1901	4%	\$30,000	\$30,000		
Dec. 1, 1893	1903	4%	32,000	32,000		
June 1, 1901	1931	4%	30,000	30,000		
Dec. 17, 1903	1932	4%	32,000	32,000		
June 1, 1913	1933	4%	40,000	40,000		
May 1, 1920	1945	5.5%	250,000	250,000		
Aug. 1, 1950	1970	1.6%	2,300,000	2,300,000		
May 1, 1970	1990	5.9%	2,500,000	2,500,000		
Nov. 1, 1970	1990	5.7%	2,000,000	2,000,000		
June 1, 1977	1987	5.1%	1,100,000	1,100,000		
April 15, 1985	2000	8.668%	4,000,000	4,000,000		
March 27, 1991	1992	6.04%	9,900,000	9,900,000		
September 4, 1991	1992	6.04%	9,900,000	9,900,000		
October 15, 1991	2016	6.10%	4,850,000	4,850,000		
September 15, 1994	2005	7.00%	14,750,000	9,690,000	5,060,000	369,622
May 15, 1999	2019	7.75%	425,592	425,592	0	
May 15, 2000	2019	4.04%	29,000,000	8,289,500	20,710,500	976,022
August 1, 2005	2025	4.04%	1,000,000	250,500	749,500	44,742
* July 1, 2007	2017	5.10%	5,000,000	500,000	4,500,000	203,976
		2.75%	2,334,165	95,148	2,239,017	
TOTAL			\$79,573,757	\$46,314,740	\$33,259,017	\$1,594,362

*New York Power Authority - Energy Services Program - City of Jamestown Project

ELECTRIC DIVISION

PRODUCTION STATISTICS for the Year Ending December 31, 2007

Station Output and Costs:

Maximum Local Demand - February 5, 2007, 12:00 PM	99,991
Maximum System Demand - August 10, 2007, 2:00 PM	141,177

Cost of Generation including Power Plant Depreciation	\$13,274,653.98
Cost of Electricity Purchased	8,473,574.45
Purchased Electricity Expense	0.00
Total Production Cost	\$21,748,228.43

Fuel Consumed:

Kind of Fuel-Bituminous Coal	
Quantity Used for Generation (Tons)	92,771
Cost of Coal Consumed	\$5,371,061.88
Average Cost per Ton Consumed	57.90
Pounds of Coal per Kilowatt Hour (Gross Generation)	1.1838
Kind of Fuel-Natural Gas	
Quantity Used for Generation - Dths	161,124.0000
Cost of Gas Delivered and Consumed	\$ 1,834,531.02
Average Cost per Dth Consumed	11.39
Btu of Gas per Kilowatt Hour (Gross Generation)	8,628

Summary of Production and Sales:

K.W.H. Generated by Coal	156,732,820
K.W.H. Generated by Gas	18,674,020
K.W.H. Purchased	478,833,299
K.W.H. Purchased - Expansion Power	19,188,000
K.W.H. Generated and Purchased	673,428,139
Less: K.W.H. All Station Uses	19,382,265
Lost in Transmission - Purchased Power	5,551,134
K.W.H Available for Distribution	648,494,740

Customers End of Year

K.W.H.

Disposal of Energy:

Residential Service	16,504	166,633,488
Commercial Service	2,393	145,676,331
Industrial Service	126	141,043,778
Street Lighting - Other Municipalities	5	1,221,676
Other Sales to Other Public Authorities	101	16,296,372
Sales to Other Distributors	3	106,707,303
Sales of Expansion Power	2	18,782,393
Used by City of Jamestown:		
Municipal Street Lighting	1	3,850,923
Other Municipal Purposes	116	21,307,142
Within Electric Department		1,510,137

Total Supplied and Used	19,251	623,029,543
Lost and Unaccounted For		25,465,197
Total to Balance		648,494,740

Per Cent of Lost and Unaccounted For	4.70%
2007 Average Units Used per Residential Customer	10.097
2007 Average Annual Residential Bill	\$635.65
2007 Residential Revenue per K.W.H.	0.0630
Population of Localities Served - 2000 Federal Census	41,010

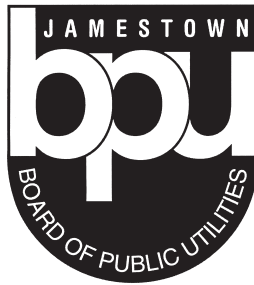
ANNUAL REPORT

of the

WATER DIVISION

of the

**CITY OF JAMESTOWN
NEW YORK**



**FOR THE YEAR ENDING
December 31, 2007**

WATER DIVISION
CONDENSED BALANCE SHEET DECEMBER 31

	2007	2006
ASSETS		
CURRENT ASSETS:		
Cash and Equivalents	\$ 1,387,871.22	\$ 886,084.47
Accounts Receivable - Customers	206,799.15	264,231.76
Receivables from Municipality	56,912.32	19,585.27
Accounts Receivable - Misc.	10,481.23	187,245.40
Material & Supplies on Hand	355,936.21	254,615.82
Prepayments	<u>10,627.42</u>	<u>58,115.61</u>
Total Current Assets:	\$ 2,028,627.55	\$ 1,669,878.33
FIXED ASSETS:		
Operating Property - Water	\$28,646,737.39	\$27,352,482.30
Work in Progress	286,478.11	308,479.91
Other Physical Prop. - Non.-Op. Land	<u>3,847.05</u>	<u>3,847.05</u>
	28,937,062.55	27,664,809.26
Depreciation Reserve	<u>(9,644,207.53)</u>	<u>(8,980,575.21)</u>
Total Fixed Assets:	\$19,292,855.02	\$18,684,234.05
OTHER ASSETS:		
Loans Receivable - District Heating	\$ 2,153,742.88	\$ 2,415,347.60
Other Deferred Debits	<u>139,879.33</u>	<u>145,293.66</u>
Total Other Assets:	\$ 2,293,622.21	\$ 2,560,641.26
Total Assets	<u>\$23,615,104.78</u>	<u>\$22,914,753.64</u>
LIABILITIES		
CURRENT LIABILITIES:		
Accounts Payable	\$ 153,561.87	\$ 85,414.74
Payables to Municipality	26,192.48	62,728.72
Customers' Deposits	231,881.44	35,538.51
Accrued Payroll	10,062.30	19,869.06
Accrued Interest	<u>0.00</u>	<u>0.00</u>
Total Current Liabilities	\$ 421,698.09	\$ 203,551.03
OTHER LIABILITIES:		
Bonds Payable	\$ 0.00	\$ 0.00
Accumulated Postretirement Liability	1,380,542.11	1,302,542.11
Other Accrued Liabilities	105,044.01	102,128.13
Contributions in Aid of Construction	0.00	0.00
Deferred Credits	<u>0.00</u>	<u>0.00</u>
Total Other Liabilities	\$ 1,485,586.12	\$ 1,404,670.24
Retained Net Income	<u>21,707,820.57</u>	<u>21,306,532.37</u>
Total Equity	\$21,707,820.57	\$21,306,532.37
Total Liabilities and Equity	<u>\$23,615,104.78</u>	<u>\$22,914,753.64</u>

WATER DIVISION
OPERATING STATEMENT
for the Years Ending December 31

	2007	2006
OPERATING REVENUES:		
Sale of Water	\$4,420,236.32	\$4,456,789.99
Other Water Revenues	223,878.31	219,713.20
TOTAL OPERATING REVENUES	<u>\$4,644,114.63</u>	<u>\$4,676,503.19</u>
OPERATION AND MAINTENANCE:		
Source of Supply Expense	\$ 88,513.11	\$ 79,592.45
Power & Pumping Expense	491,945.09	426,421.86
Transmission & Distribution Expenses	908,078.70	767,766.80
Customers' Accounting & Collecting Expenses	400,332.81	426,089.92
Administrative & General Expense	736,349.69	727,252.31
Depreciation	707,847.43	724,570.74
Operating Taxes - Outside City	70,796.51	53,558.75
Tax Equivalent- Payments to City	805,619.06	805,820.19
Tax Equivalents- Outside Contracts	<u>70,536.58</u>	<u>72,413.80</u>
TOTAL OPERATION AND MAINTENANCE:	<u>\$4,280,018.98</u>	<u>\$4,083,486.82</u>
NET OPERATING INCOME:	<u>\$ 364,095.65</u>	<u>\$ 593,016.37</u>
OTHER INCOME:		
Interest on Investments	<u>36,271.67</u>	<u>17,591.99</u>
TOTAL OTHER INCOME	<u>\$ 36,271.67</u>	<u>\$ 17,591.99</u>
GROSS INCOME	<u>\$ 400,367.32</u>	<u>\$ 610,608.36</u>
INCOME DEDUCTIONS:		
Interest on Long Term Debt	<u>\$ 0.00</u>	<u>\$ 0.00</u>
TOTAL INCOME DEDUCTIONS	<u>\$ 0.00</u>	<u>\$ 0.00</u>
NET INCOME	<u>\$ 400,367.32</u>	<u>\$ 610,608.36</u>

STATEMENT OF RETAINED NET INCOME

Balance - January 1, 2007		\$21,306,532.37
Add:		
Net Income - 2007	\$ 400,367.32	
Miscellaneous Credits to Surplus:		
Adjust transportation equipment and depreciation		
Payments on Uncollectible Water Bills (net)	<u>920.88</u>	401,288.20
Deduct: Miscellaneous Debits		—
Balance - December 31, 2007		<u><u>\$21,707,820.57</u></u>

WATER DIVISION

OPERATING REVENUES

for the Year Ending December 31, 2007

	Number of Customers	Thousand Gallons Sold	Revenue
Residential Metered Sales	14,962	852,834	\$2,940,083.95
Commercial Metered Sales	1,255	278,925	858,085.26
Industrial Metered Sales	110	140,398	400,668.89
Private Fire Protection - Metered	186	714	140,202.29
Private Fire Protection - Unmetered	10	572	1,979.59
Public Fire Protection - City of Jamestown - Hydrant Rental	0		0.00
Public Fire Protection - Other - Hydrant Rental	0		0.00
Other Sales to Public Authorities	45	8,822	31,204.52
Sales to Operating Municipality	52	30,687	48,011.82
Sales to Other Water Utilities	0	0	0.00
TOTAL SALES OF WATER	16,619	1,312,952	\$4,420,236.32
Rent from Water Property			\$ 2,000.00
Late Payment Charges			15,479.68
Servicing of Customers' Installations			0.00
Merchandise and Jobbing			89,088.03
Interest on Funds Used in Operations			92,740.71
Service Reconnection Charges			24,569.89
Meter Repair Charges			0.00
TOTAL OTHER REVENUES			\$ 223,878.31
TOTAL OPERATING REVENUES			\$4,644,114.63

TAXES-DIRECT AND TAX EQUIVALENTS

	2007	2006
Town of Ellicott-State, County and Town Tax	\$ 22,899.65	\$ 11,240.69
Town of Ellicott-School Tax	14,447.44	32,198.96
Town of Poland-State, County and Town Tax	6,045.32	6,468.15
Town of Poland-School Tax	14,133.63	14,499.49
Villages of Celoron and Falconer-Village Tax		0.00
City of Jamestown - Contributions in Lieu of Taxes	805,619.06	805,820.19
Outside Contracts- Contributions in Lieu of Taxes	70,536.58	72,413.80
	\$933,681.68	\$ 942,641.28

WATER DIVISION COMPARATIVE STATEMENT

Year	Total Water Operating Revenues	Net Permanent Improvements and Extensions	Gallons Pumped	Operation and Maintenance Cost with Depreciation and Interest	Retained Net Income
1920	\$ 149,890.85	\$ 208,152.99	1,207,682,800	\$ 103,409.71	\$ 974,435.07
1930	296,319.04	164,798.75	1,204,295,000	136,148.31	1,951,980.97
1940	221,747.62	(6,714.88)	1,170,089,000	189,323.12	1,565,006.89
1950	425,738.75	82,500.33	1,679,684,000	285,995.55	2,395,014.26
1960	590,712.09	98,256.13	1,904,407,000	549,805.88	3,437,992.19
1970	918,114.68	2,287,953.86	2,416,227,000	998,847.70	4,128,863.32
1980	1,679,264.01	503,852.90	2,284,534,000	1,296,385.68	7,458,595.59
1990	2,641,805.29	559,392.30	1,987,997,000	1,866,031.13	12,709,328.25
2000	3,575,833.37	1,445,266.94	2,060,859,000	3,263,892.92	18,648,289.99
2001	3,488,793.90	1,475,095.42	2,036,411,000	3,401,602.08	18,715,481.69
2002	3,478,541.44	1,128,326.49	1,946,844,000	3,614,851.83	18,575,046.38
2003	3,819,112.78	744,740.12	1,939,995,000	4,024,621.91	18,316,718.36
2004	4,223,215.55	367,731.99	1,925,990,000	4,231,412.38	18,309,493.11
2005	4,483,526.88	939,706.44	1,920,906,000	4,481,605.08	18,425,316.49
2006	4,676,503.19	(1,831,535.95)	1,685,794,000	4,083,486.82	21,306,532.37
2007	4,644,114.63	1,272,253.29	1,757,951,000	4,280,018.98	21,707,820.57

BONDED INDEBTEDNESS

General City Bonds Issued for Purposes of the Water System

Date of Issue	Maturity	Interest Rate Per Year	Par Value of Issue	Redeemed	Outstanding End of Year	Interest Accrued in Year
March 9, 1903	1943	4%	\$ 300,000	\$ 300,000		
March 9, 1903	1923	4%	300,000	300,000		
April 19, 1913	1933	4.5%	150,000	150,000		
May 1, 1920	1960	5.25%	400,000	400,000		
Feb. 1, 1924	1944	4.35%	280,000	280,000		
May 1, 1970	1990	5.9%	2,000,000	2,000,000		
June 1, 1975	1990	6.5%	650,000	650,000		
TOTAL			\$4,080,000	\$ 4,080,000	\$0.00	\$0.00

WATER DIVISION
SUMMARY OF STATISTICS
for the Year Ending December 31

	2007	2006
POPULATION SUPPLIED:		
Based on 2000 Federal Census Figures	48,268	48,268
PUMPAGE FOR YEAR - GALLONS:		
From Cassadaga Station	1,373,478,000	1,469,993,000
From Clay Pond Station	384,473,000	215,801,000
Total Pumpage for Year - Gallons	1,757,951,000	1,685,794,000
Maximum Daily Consumption	7,667,000	7,598,000
Average Daily Pumpage - Gallons	4,816,304	4,618,614
Gallons per Day to Each Inhabitant on Total Pumpage	99.8	95.7
Average Gallons Used per Residential Customer	57,000	56,710
Water Supply - Wells in Use	11	11
Area of Water Shed - Square Miles		
Cassadaga Valley Station	140	140
Poland Center	290	290
Storage Reservoirs - Total Capacity in Gallons	12,000,000	12,000,000
Active Services - End of Year	16,581	16,588
Hydrants in Service - End of Year	1,753	1,734
Meters in Service - End of Year	17,270	17,219
Percentage of Active Services Metered	99.90%	99.90%
Range of Pressure in Mains - Lbs.	30 to 140	30 to 140
Miles Cast Iron Mains in Service - End of Year	158.14	157.77
Miles W.I., Ductile, Copper and Transite Mains in Service - End of Year	35.89	35.67

WATER SALES (100 cuft)

Date	2007			2006			2005		
	Jamestown	Outside	Total	Jamestown	Outside	Total	Jamestown	Outside	Total
Residential Sales	843,760 \$ 1,803,355	296,324 \$ 1,136,729	1,140,084 \$ 2,940,084	836,822 \$ 1,824,801	298,138 \$ 1,132,915	1,134,960 \$ 2,957,716	862,738 \$ 1,731,095	305,837 \$ 1,065,288	1,168,575 \$ 2,796,383
Commercial Sales	242,393 \$ 430,695	130,502 \$ 427,390	372,895 \$ 858,085	251,803 \$ 443,381	129,837 \$ 432,900	381,640 \$ 876,281	248,282 \$ 407,736	137,511 \$ 427,723	385,793 \$ 835,459
Industrial Sales	68,746 \$ 86,568	118,952 \$ 314,101	187,698 \$ 400,569	83,561 \$ 101,659	116,431 \$ 303,124	199,992 \$ 404,783	94,992 \$ 114,835	123,088 \$ 285,248	218,080 \$ 400,083
Others Sales	46,962 \$ 134,988	7,645 \$ 86,410	54,607 \$ 221,398	45,065 \$ 135,087	6,673 \$ 82,922	51,738 \$ 218,009	50,737 \$ 128,632	5,798 \$ 70,149	56,535 \$ 198,781
Total Metered	1,201,861	553,423	1,755,284	1,217,251	551,079	1,768,330	1,256,749	572,234	1,828,983
Total Sales	\$ 2,455,606	\$ 1,964,630	\$ 4,420,236	\$ 2,504,928	\$ 1,951,861	\$ 4,456,789	\$ 2,382,298	\$ 1,848,408	\$ 4,230,706
Residential Customers	(10,605)		14,962	(10,631)		14,969	(10,737)		15,108
% Total of Customer			90%			90%			90%
% Total of Used			65%			64%			64%
% Total of Sales			67%			66%			66%
Commercial Customers	(720)		1,255	(719)		1,256	(734)		1,278
% Total of Customer			8%			8%			8%
% Total of Used			21%			22%			21%
% Total of Sales			19%			20%			20%
Industrial Customers	(68)		110	(68)		110	(75)		121
% Total of Customer			1%			1%			1%
% Total of Used			11%			11%			12%
% Total of Sales			9%			9%			9%
Others	(203)		294	(200)		291	(200)		287
% Total of Customer			2%			2%			2%
% Total of Used			3%			3%			3%
% Total of Sales			5%			5%			5%
TOTAL	(11,595)		16,621	(11,618)		16,626	(11,746)		16,794

() Indicates Jamestown Only

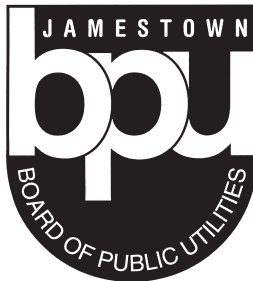
ANNUAL REPORT

of the

DISTRICT HEATING DIVISION

of the

**CITY OF JAMESTOWN
NEW YORK**



**FOR THE YEAR ENDING
December 31, 2007**

DISTRICT HEATING DIVISION

CONDENSED BALANCE SHEET DECEMBER 31

	2007	2006
ASSETS		
CURRENT ASSETS:		
Cash and Equivalents	\$ 577,818.27	\$ 120,135.69
Accounts Receivable - Gen. Customers	135,072.37	120,490.69
Receivables from Municipality	29,964.41	28,995.89
Inventory	3,906.20	1,576.69
Total Current Assets:	\$ 746,761.25	\$ 271,198.96
FIXED ASSETS:		
Operating Property	\$ 8,498,531.39	\$ 8,456,463.64
Work in Progress	24,107.80	20,468.60
Depreciation Reserve	(4,537,223.13)	(4,191,995.73)
Total Fixed Assets:	\$ 3,985,416.06	\$ 4,284,936.51
OTHER ASSETS:		
Unamortized Bond Issue Costs	\$ 0.00	\$ 0.00
Total Other Assets:	\$ 0.00	\$ 0.00
Total Assets	\$ 4,732,177.31	\$ 4,556,135.47
LIABILITIES		
CURRENT LIABILITIES:		
Accounts Payable	\$ 0.00	\$ 0.00
Payables to Municipality	37,548.69	47,417.30
Accrued Interest	13,323.78	29,061.84
Total Current Liabilities	\$ 50,872.47	\$ 76,479.14
OTHER LIABILITIES:		
Bonds Payable	\$ 790,000.00	\$ 800,000.00
Loan Payable to Water Division	2,153,906.91	2,415,347.60
Miscellaneous Reserves - FCA Stabilization Fund	100,622.98	36,445.18
Total Other Liabilities	\$ 3,044,529.89	\$ 3,251,792.78
Retained Net Income	1,636,774.95	1,227,863.55
Total Equity	\$ 1,636,774.95	\$ 1,227,863.55
Total Liabilities and Equity	\$ 4,732,177.31	\$ 4,556,135.47

**DISTRICT HEATING DIVISION
OPERATING STATEMENT
for the Years Ending December 31**

	2007	2006
OPERATING INCOME:		
Operating Revenues		
Sales of Hot Water	\$1,632,788.08	\$1,547,508.57
Sales of Cold Water	117,707.36	136,433.25
Other Operating Revenues	7,562.64	7,562.64
Interest on funds used in operations	-	590.43
Total Operating Revenues	\$1,758,058.08	\$1,692,094.89
OPERATING EXPENSES:		
Heat Purchased from Electric Division	\$ 485,547.53	\$ 548,322.22
Misc. Station Expense-Electricity	87,504.00	87,504.00
Rep. & Maint.-Distrib. Piping System	40,915.48	99,286.20
Administrative & General Expense	106,552.89	122,680.20
Uncollectible Expense	0.00	0.00
Depreciation Expense	345,227.40	342,578.04
Amortization Expense	0.00	792.54
Tax Equivalent Payment-City	123,142.62	114,568.83
Total Operating Expenses	\$1,188,889.92	\$1,315,732.03
NET DISTRICT HEATING OPERATING INCOME	\$ 569,168.16	\$ 376,362.86
OTHER INCOME:		
Interest on Capital Fund Investment	\$ 9,433.96	\$ 1,048.49
Interest on Operating Fund Investment	0.00	0.00
Total Other Income	\$ 9,433.96	\$ 1,048.49
GROSS INCOME	\$ 578,602.12	\$ 377,411.35
INCOME DEDUCTIONS:		
Interest Accrued on Bonds	\$ 35,802.63	\$ 59,685.13
Interest Accrued on Loan	91,855.39	95,088.55
Total Income Deductions	\$ 127,658.02	\$ 154,773.68
NET INCOME	\$ 450,944.10	\$ 222,637.67

**SUMMARY OF STATISTICS
for the Years Ending December 31**

	2007	2006
Degree Days Year to date	5,892	6,175
DISTRICT HEATING DATA:		
Heat produced this year (MBTU)	189,954	175,166
Heat sold this year (MBTU)	154,777	142,101
#Customers @ year end	72	72
Miles installed pipe in service	15.90	15.90
DISTRICT COOLING DATA:		
#Customers @ year end	3	3
Miles installed pipe in service	1	1

COMPARATIVE STATEMENT

Year	Total Operating Revenues	Net Permanent Improvements and Extensions	Heat Produced MBTU	Operation and Maintenance Cost with Depreciation and Interest	Retained Net Income
1984	\$11,101.73	\$740,392.46		\$24,423.82	3,994.32
1985	157,227.66	2,898,184.44	23,215.23	286,236.84	6,721.51
1986	391,874.55	883,659.93	57,597.67	596,696.91	(107,755.76)
1987	489,161.25	123,435.21	75,421.63	684,009.97	(266,141.97)
1988	448,729.99	53,260.30	75,894.43	719,964.83	(541,951.54)
1989	529,101.49	(991,561.31)	103,151.06	769,441.69	(761,709.94)
1990	603,096.55	64,214.71	111,999.81	701,412.00	(853,357.93)
1991	659,381.81	8,954.30	107,318.60	648,430.51	(844,992.45)
1992	663,818.17	250,645.09	113,936.71	671,574.17	(836,367.83)
1993	609,334.76	5,656.54	101,776.15	617,399.72	(838,220.46)
1994	657,485.32	0.00	109,456.60	640,528.14	(826,363.16)
1995	820,878.65	432,533.26	137,902.75	666,161.25	(622,339.68)
1996	921,464.65	623,116.19	153,877.09	715,018.67	(415,893.70)
1997	930,980.78	167,042.89	154,680.88	771,721.12	(256,634.04)
1998	925,568.04	279,567.17	135,385.86	805,407.97	(136,473.97)
1999	1,047,649.59	135.00	152,861.57	891,880.27	19,295.35
2000	1,083,140.44	200,260.36	154,591.10	916,556.44	185,879.35
2001	1,006,215.26	58,111.18	140,858.77	903,504.49	288,590.12
2002	1,105,709.55	1,337,753.22	146,627.88	959,128.64	429,162.96
2003	1,261,007.46	295,026.41	162,678.70	1,104,129.34	586,041.08
2004	1,197,596.93	766,785.21	152,615.87	1,061,230.90	722,407.11
2005	1,676,864.80	132,471.94	152,879.46	1,458,976.82	921,851.88
2006	1,693,143.38	171,257.05	175,165.76	1,470,505.71	1,227,863.55
2007	1,767,492.04	42,067.75	189,954.21	1,316,547.94	1,636,774.95

BONDED INDEBTEDNESS

Date of Issue	Maturity	Interest Rate Per Year	Par Value of Issue	Redeemed	DECEMBER 31, 2007	
					Outstanding End of Year	Interest Accrued in Year
July 15, 1986	2006	7.5%	\$ 4,522,000	\$4,522,000	\$ 0	\$ 0
February 15, 2006	2026	4.00%	800,000	10,000	790,000	35,803

ANNUAL REPORT

of the

SOLID WASTE DIVISION

of the

**CITY OF JAMESTOWN
NEW YORK**



**FOR THE YEAR ENDING
December 31, 2007**

SOLID WASTE DIVISION

CONDENSED BALANCE SHEET AS OF DECEMBER 31

	2007	2006
ASSETS		
CURRENT ASSETS:		
Cash and Equivalents	\$ 241,292.20	\$ 233,510.74
Accounts Receivable - Customers	114,659.05	117,568.79
Accounts Receivable - Miscellaneous	7,059.95	32,386.08
Total Current Assets:	\$ 363,011.20	\$ 383,465.61
FIXED ASSETS:		
Operating Property	\$1,100,097.99	\$ 954,052.49
Work in Progress	0.00	0.00
Reserve for Depreciation	(526,085.68)	(511,770.40)
Total Fixed Assets:	\$ 574,012.31	\$ 442,282.09
OTHER ASSETS:		
Deferred Debits	\$ 0.00	\$ 0.00
Total Other Assets:	\$ 0.00	\$ 0.00
Total Assets	\$ 937,023.51	\$ 825,747.70
LIABILITIES		
CURRENT LIABILITIES:		
Accounts Payable	\$ 43,811.53	\$ 62,504.49
Payables to Municipality	8,613.43	5,329.17
Accrued Payroll	17,079.51	17,079.51
Total Current Liabilities	\$ 69,504.47	\$ 84,913.17
OTHER LIABILITIES:		
Bonds Payable	\$ 0.00	\$ 0.00
Accrued Interest	0.00	0.00
Miscellaneous Accrued Liabilities	349,506.66	340,869.15
Total Other Liabilities	\$ 349,506.66	\$ 340,869.15
Retained Net Income	518,012.38	399,965.38
Total Equity	\$ 518,012.38	\$ 399,965.38
Total Liabilities and Equity	\$ 937,023.51	\$ 825,747.70

SOLID WASTE DIVISION
OPERATING STATEMENT
for the Years Ending December 31

	2007	2006
OPERATING REVENUES:		
Residential	\$1,547,421.18	\$1,484,474.93
Commercial	142,819.28	139,607.76
Interdepartmental	6,732.00	6,426.00
Other Revenues	80,815.05	95,161.75
Late Payment Charges	8,830.17	8,445.97
Interest Income	5,990.98	6,249.59
	<hr/>	<hr/>
TOTAL OPERATING REVENUES	\$1,792,608.66	\$1,740,366.00
OPERATION AND MAINTENANCE		
Payroll	\$ 496,339.57	\$ 503,054.05
Contractual Services	162,393.50	158,574.94
Landfill Tipping Fees	279,417.90	264,325.16
Repair & Maintenance	196,192.54	215,207.16
Administrative & General Expense	366,780.25	399,947.05
Depreciation Expense	14,315.28	6,000.00
Tax Equivalent Payment	159,122.62	152,776.82
	<hr/>	<hr/>
TOTAL OPERATION & MAINTENANCE	\$1,674,561.66	\$1,699,885.18
	<hr/>	<hr/>
NET OPERATING INCOME	\$ 118,047.00	\$ 40,480.82
	<hr/>	<hr/>
NON-OPERATING ITEMS:		
Interest on Bonds	\$ 0.00	\$ 0.00
Interest on Loans	\$ 0.00	\$ 0.00
	<hr/>	<hr/>
TOTAL NON-OPERATING ITEMS	\$ 0.00	\$ 0.00
	<hr/>	<hr/>
NET INCOME	\$ 118,047.00	\$ 40,480.82
	<hr/> <hr/>	<hr/> <hr/>

**SOLID WASTE DIVISION
OPERATING REVENUES
for the Year Ending December 31**

	Number of Customers	Revenue
Residential Customers	11,817	\$1,547,421.18
Commercial Customers	1,410	142,819.28
Interdepartmental Customers	2	6,732.00
TOTAL SOLID WASTE COLLECTION	13,229	\$1,696,972.46
Other Revenues		\$ 80,815.05
Late Payment Charges		8,830.17
Interest on Funds Used in Operations		5,990.98
TOTAL OTHER REVENUES		\$ 95,636.20
TOTAL OPERATING REVENUES - SOLID WASTE		\$1,792,608.66

TAXES - DIRECT AND TAX EQUIVALENTS

	2007	2006
City of Jamestown - Tax Equivalent Payment	\$ 159,122.62	\$ 152,776.82
	\$ 159,122.62	\$ 152,776.82

SOLID WASTE DIVISION

COMPARATIVE STATEMENT

Year	Total Operating Revenues	Net Permanent Improvements and Extensions	Tons Collected	Operation and Maintenance Cost with Depreciation and Interest	Retained Net Income
1994	1,344,245.49	0.00	8,569.5	\$1,202,596.24	\$ 255,497.12
1995	1,289,515.93	2,000.00	8,669.8	1,221,390.62	243,077.45
1996	1,366,197.08	1,185.00	8,893.1	1,310,118.22	257,522.49
1997	1,371,115.86	(1,185.00)	8,557.3	1,210,268.79	418,369.56
1998	1,427,340.84	0.00	8,913.9	1,432,721.80	232,684.85
1999	1,423,025.37	8,721.55	9,303.8	1,362,418.85	186,567.37
2000	1,426,524.94	63,149.00	9,888.8	1,436,423.22	145,917.09
2001	1,420,948.06	0.00	10,020.6	1,481,279.67	52,527.48
2002	1,579,558.47	11,138.51	10,255.5	1,462,344.24	134,204.71
2003	1,585,458.39	182,458.68	10,845.9	1,449,246.79	302,779.31
2004	1,616,385.22	4,978.00	11,260.0	1,550,629.76	368,534.77
2005	1,662,307.49	13,027.18	10,939.4	1,618,254.33	412,587.93
2006	1,740,366.00	36,987.57	10,764.4	1,699,885.18	399,965.38
2007	1,792,608.66	146,045.50	10,974.8	1,674,561.66	518,012.38

BONDED INDEBTEDNESS General City Bonds Issued for Purposes of the Solid Waste System

DECEMBER 31, 2007

Date of Issue	Maturity	Interest Rate Per Year	Par Value of Issue	Redeemed	Outstanding End of Year	Interest Accrued in Year
October 15, 1991	1997	7%	\$200,000	\$200,000	\$0	\$0.00
TOTAL			<u>\$200,000</u>	<u>\$200,000</u>	<u>\$0</u>	<u>\$0.00</u>

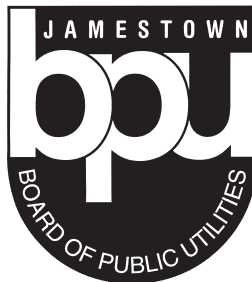
ANNUAL REPORT

of the

WASTEWATER DIVISION

of the

**CITY OF JAMESTOWN
NEW YORK**



**FOR THE YEAR ENDING
December 31, 2007**

WASTEWATER DIVISION

CONDENSED BALANCE SHEET DECEMBER 31

	2007	2006
ASSETS		
CURRENT ASSETS:		
Cash and Equivalents	\$ 4,384,526.00	\$ 3,108,253.37
Accounts Receivable - Customers	351,120.42	349,502.55
Accounts Receivable - Miscellaneous	74,667.90	93,964.34
Prepayments	104,515.94	110,812.71
Total Current Assets:	<u>\$ 4,914,830.26</u>	<u>\$ 3,662,532.97</u>
FIXED ASSETS:		
Operating Property - Sewer	\$26,938,397.16	\$26,821,892.25
Work in Progress	80,730.15	50,279.15
Reserve for Depreciation	<u>(11,989,708.50)</u>	<u>(11,453,730.98)</u>
	\$15,029,418.81	\$15,418,440.42
OTHER ASSETS:		
Deferred Debits	\$ 188,979.03	\$ 188,979.03
Total Other Assets:	<u>\$ 188,979.03</u>	<u>\$ 188,979.03</u>
Total Assets	<u>\$20,133,228.10</u>	<u>\$19,269,952.42</u>
LIABILITIES		
CURRENT LIABILITIES:		
Accounts Payable	\$ 132,162.04	\$ 83,253.34
Payables to Municipality	26,565.33	19,722.16
Accrued Payroll	44,657.37	44,657.37
Accrued Interest	35,872.51	37,864.03
Total Current Liabilities	<u>\$ 239,257.25</u>	<u>\$ 185,496.90</u>
OTHER LIABILITIES:		
Bonds Payable	\$ 2,020,000.30	\$ 2,477,000.30
Miscellaneous Accrued Liabilities	1,249,654.91	1,168,873.46
Total Other Liabilities	<u>\$ 3,269,655.21</u>	<u>\$ 3,645,873.76</u>
Retained Net Income	16,624,315.64	15,438,581.76
Total Equity	<u>\$16,624,315.64</u>	<u>\$15,438,581.76</u>
Total Liabilities and Equity	<u>\$20,133,228.10</u>	<u>\$19,269,952.42</u>

WASTEWATER DIVISION
OPERATING STATEMENT
for the Years Ending December 31

	2007	2006
OPERATING REVENUES:		
Sewer Rents	\$ 4,459,385.81	\$ 4,197,718.57
Other Sewer Revenues	689,087.74	620,095.30
	<u>\$ 5,148,473.55</u>	<u>\$ 4,817,813.87</u>
OPERATION AND MAINTENANCE:		
Payroll	\$ 972,957.75	\$975,366.00
Contractual Services	698,205.31	680,795.14
Repair & Maintenance	300,360.92	287,373.44
Administrative & General Expense	663,673.51	699,720.55
Depreciation Expense	535,977.52	529,906.64
Amortization Expense	0.00	0.00
Property Taxes Outside of City	277,197.30	292,543.07
Tax Equivalent Payment - City	449,144.64	425,407.06
	<u>\$ 3,897,516.95</u>	<u>\$ 3,891,111.90</u>
TOTAL OPERATION & MAINTENANCE	<u>\$ 3,897,516.95</u>	<u>\$ 3,891,111.90</u>
NET OPERATING INCOME	<u>\$ 1,250,956.60</u>	<u>\$ 926,701.97</u>
NON-OPERATING ITEMS:		
Interest on Bonds	\$ 65,222.72	\$ 80,900.95
Interest on Loans	0.00	0.00
	<u>\$ 65,222.72</u>	<u>\$ 80,900.95</u>
TOTAL NON-OPERATING ITEMS	<u>\$ 65,222.72</u>	<u>\$ 80,900.95</u>
NET INCOME	<u><u>\$ 1,185,733.88</u></u>	<u><u>\$ 845,801.02</u></u>

WASTEWATER DIVISION

OPERATING REVENUES for the Year Ending December 31, 2007

	Number of Customers	Thousand Gallons Sold	Revenue
Residential Sewer Rents	11,758	687,283	\$ 3,167,085.52
Commercial Sewer Rents	834	204,532	858,254.63
Industrial Sewer Rents	89	68,273	289,815.38
Municipal Sewer Rents	44	25,012	99,709.07
Public Authority Sewer Rents	27	7,057	44,521.21
	<hr/>	<hr/>	<hr/>
TOTAL SEWER RENTS	<u>12,752</u>	<u>992,157</u>	<u>\$ 4,459,385.81</u>
Late Payment Charges			\$ 16,682.13
Merchandise and Jobbing			514,430.74
Interest on Funds Used in Operations			157,974.87
			<hr/>
TOTAL OTHER SEWER REVENUES			<u>\$ 689,087.74</u>
TOTAL OPERATING REVENUES - SEWER			<u>\$ 5,148,473.55</u>

TAXES-DIRECT AND TAX EQUIVALENTS

	2007	2006
Town of Poland - Town Tax	\$ 58,626.36	\$ 60,576.35
Town of Poland - School Tax	212,274.17	224,288.14
City of Jamestown - Tax Equivalent Payment	449,144.64	425,407.06
	<hr/>	<hr/>
	<u>\$720,045.17</u>	<u>\$710,271.55</u>

WASTEWATER DIVISION COMPARATIVE STATEMENT

Year	Total Operating Revenues	Net Permanent Improvements and Extensions	Gallons Treated	Operation and Maintenance Cost with Depreciation and Interest	Retained Net Income
1994	3,098,603.59	611,138.27	2,933,278,000	2,878,500.25	11,148,468.78
1995	3,381,449.49	686,736.27	2,363,600,000	3,200,755.47	11,562,840.00
1996	3,541,260.04	109,232.64	3,029,865,000	3,331,408.00	11,594,218.83
1997	3,774,564.83	77,968.79	2,802,451,000	3,332,475.43	12,081,935.23
1998	3,902,115.70	312,875.48	2,346,524,000	3,490,034.22	12,153,496.98
1999	3,815,823.74	342,871.04	2,165,508,000	3,458,275.73	12,282,103.84
2000	3,788,902.03	57,961.71	2,301,082,000	3,519,388.32	12,576,757.72
2001	3,808,468.80	363,469.97	2,150,306,000	3,565,162.25	13,216,282.27
2002	4,234,007.50	430,921.78	2,550,100,000	3,728,657.18	13,190,148.30
2003	4,163,673.52	363,686.03	2,682,537,000	3,672,867.59	13,669,916.29
2004	4,522,702.19	163,637.64	2,855,000,000	3,821,594.46	14,319,791.18
2005	4,448,772.82	270,397.89	2,630,000,000	4,113,442.68	14,655,121.32
2006	4,817,813.87	336,038.81	2,866,983,750	3,972,012.85	15,438,581.76
2007	5,148,473.55	116,504.91	2,764,924,000	3,962,739.67	16,624,315.64

BONDED INDEBTEDNESS

General City Bonds Issued for Purposes of the Sewer System

Date of Issue	Maturity	Interest Rate Per Year	Par Value of Issue	Redeemed	DECEMBER 31, 2007	
					Outstanding End of Year	Interest Accrued in Year
April 15, 1985	2007	8.7%	\$ 2,195,000	\$2,195,000	\$ 0	\$ 2,137
May 15, 1986	2000	7.5%	375,000	375,000	0	0
October 15, 1991	2004	7%	560,000	560,000	0	0
October 15, 1991	2013	7%	545,000	395,000	150,000	10,944
September 15, 1992	2012	3.75%	5,340,000	4,032,000	1,308,000	41,137
July 31, 1994	2005	7.20%	601,400	601,400	0	0
September 15, 1994	2005	7.75%	65,578	65,578	0	0
November 15, 1994	2012	5.71%	1,388,533	826,533	562,000	11,004
TOTAL			\$11,070,511	\$9,050,511	\$2,020,000	\$65,222

